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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 12 11 13 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1839</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas - A Division of Chevron Oil Company</b>	8. Farm or Lease Name <b>State 5-27</b>
3. Address of Operator <b>3610 Avenue 8 - Snyder, Texas 79549</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17</b> RANGE <b>35</b> N14PM.	10. Field and Pool, or Wildcat <b>Vacuna (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3938</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Acidize</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pulled rods and tubing.
2. Ran casing scraper and 4-5/8" bit to 4183'.
3. Ran retrievable packer and set at 4152'.
4. Rigged up to acidize. Established flow rate with 50 bbls. hot oil containing 55 gals. Par Chek L and 10 gals. of Hyflo. Followed with 5000 gals. 15% hot acid containing 250 lbs. FLAX-2 and 7-1/2 gals. NE-5.
5. Swabbed well and well started flowing.
6. Pulled packer.
7. Run rods and tubing and placed well on production.

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. W. McCanta TITLE District Engineer DATE May 11, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: