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NEW MEXICO OIL CONSERVATION COMMISSION, C.

APR 20 7 22 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1839

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name State 5-27
3. Address of Operator 3610 Avenue B - Snyder, Texas	9. Well No. 2
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE FNL LINE AND 1980 FEET FROM THE FNL LINE, SECTION 27 TOWNSHIP 17 RANGE 35E NNPM.	10. Field and Pool, or Wildcat Vacuum (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) Gr 3938	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Acidize <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will commence work approximately 4-25-67.

1. Move in pulling unit and pull rods and tubing.
2. Run 7" casing scraper and 6-1/8" bit to 4190'.
3. Run retrievable packer and set at 4160'. Treat open hole interval 4215-4608' with 55 gallons Par Chok I and 10 gallons Myflo mixed with 50 barrels hot oil and 5000 gallons 17% acid heated to 160° F.
4. Pull packer.
5. Run rods and tubing and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Anderson TITLE Lead Drilling Engineer DATE April 18, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: