

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-

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API No. 30-025-02905

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

DIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 2738 003
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) NR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leak

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-5-84: 4620'PTD RU DDU. Installed BOP. COOH w/tbg. WIH w/tbg, pkr & RBP. Set RBP @ 4100'.  
Found casing leak between 1192'-1162', leak @ 1100' & 914'.

11-06 thru

11-12-84:

Backed off 7" Csg @ 1216' w/rotary wire line. COOH LD 1216' of 7" csg,  
WIH w/32 jts 20# 7" csg & screw backing, cut off and welded bell nipple  
on. Tstd csg to 500#, 15 min. Retrieved RBP, ran tbg in hole.

11-13-84:

Pmpd 150 bbls of brine water w/2 bbls of C-370 & 5 gals Alpha 127 to  
bottom of csg. Well returned to temporarily abandoned status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE November 28, 1984

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TITLE

DATE

DEC - 4 1984