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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1839-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tract 2738
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 003
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>T-17-S</u> RANGE <u>R-35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum GB/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) -----	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Repair Well - Water flow between production and surface casing strings.	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- *1. MI DDU and 2 7/8" workstring. RU DDU.
2. Install BOP. Pull tbq.
3. RIH with RTTS and RBP on 2 7/8" workstring and attempt to locate leak in production casing.
4. When the depth of the leak has been found, set RBP just below the leak and establish an injection rate or circulation up 7" X 9 5/8" annulus. If injection/circ. is established, continue with step 5, if not, call J. E. Stevens 915-367-1376 or E. C. Wiszneaukas 915-367-1349.
5. Bleed off pressure and POOH with tbq. and RTTS.

(Continued Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE _____ DATE 9-19-84

APPROVED BY _____ TITLE _____ DATE SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

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PR.E1,EVGSAU42

* Phillips supervisor to conduct safety meeting with contract personnel..

11. Return well to TA status.
10. Retrieve RBP. Displace hole with brine water with 2 drum of Techni-hib 370 (1% by volume) and 5 gal of Alpha 127.
9. RIH and drill out EZSV and cement. Wash down to RBP. Test casing to 500 psi.
8. Pull out of EZSV and reverse circ. POOH. WOC at least 8 hrs.

Note: If leak is shallow, reduce cement accordingly.

- *7. R.U. *W. Williams* to cement. Establish injection/circulation. Cement with 600 sxs class C w/2% CaCl₂ (yield 1.32 cf/sx, 14.8 #/gal; T.T. 3 hrs +) Displace tbq. to EZSV.
6. RIH with EZSV on tbq. Set EZSV $\pm$ 50' above leak.