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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1839

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name State 5-27
3. Address of Operator P. O. Box 1660 Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Grayburg-SA)
15. Elevation (Show whether DF, R", GR, etc.) 3943' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-12-71 Moved in and rigged up pulling unit. Tagged top of fill at 4618'.
- 12-13-71 Ran packer on 3½" tubing tested casing to 500 psi, OK.
- 12-14-71 Fracture treated with total of 24,000 gallons gelled salt water and 34,000 lbs. of sand in two stages.
- 12-18-71 Cleaned out to 4617'. Ran tubing, rods, and pump. Placed well on production.
- 12-23-71 Pumped 84 BO, 3 BWPD, GOR 450. Prior to fracture treatment well pumped 23 BO, 0 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig J. E. Pullig TITLE Senior Drilling Supervisor DATE December 28, 1971

APPROVED BY John W. Runyon TITLE Geologist DATE DEC 30 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**