NO. OF COPIES RECEIVED	·	Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILE		
.s.g.s.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
PERATOR		5. State Oil & Gas Lease No.
		B-1839
(DO NOT USE THIS FORM F	UNDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS]	7. Unit Agreement Name
Name of Operator	OTHER-	8, Farm or Lease Name
Chevron 011 Company 3. Address of Operator		State 5-27
P. O. Box 1660	Midland, Texas 79701	9. Well No.
Location of Well	1,102	10. Field and Pool, or Wildcat
UNIT LETTER,	1)80 FEET FROM THE NOTTH LINE AND 660 FEET FR	Vacuum (GrbgBA)
	SECTION 27 TOWNSHIP 17-S RANGE 35-E NM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3943' DF	Lea
Cha		
	eck Appropriate Box To Indicate Nature of Notice, Report of OF INTENTION TO: SUBSEQUE	Other Data INT REPORT OF:
		_
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
 	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
JLL OR ALTER CASING	[7]	PLUG AND ABANDONMENT
WORK) SEE ROLE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
OTHER Describe Proposed or Complet work) SEE RULE 1103. Ove in and rig up and fracture treat	CHANGE PLANS CASING TEST AND CEMENT JQB	Run packer on 3 tubing
OTHER Describe Proposed or Complet work) SEE RULE 1103. Ove in and rig up and fracture treat	ed Operations (Clearly state all pertinent details, and give pertinent dates, included pulling unit. Clean out to approximately 1,620°. With total of 36.000 gallone galled salt vater and	Run packer on 32" tubing
OTHER Describe Proposed or Complet work) SEE RULE 1703. Sove in and rig up and fracture treat	ed Operations (Clearly state all pertinent details, and give pertinent dates, included pulling unit. Clean out to approximately 1,620°. With total of 36.000 gallone galled salt vater and	Run packer on 32" tubing
Describe Proposed or Complet work) see Rule 1103. fove in and rig up and fracture treatin 3 stages. Pull	ed Operations (Clearly state all pertinent details, and give pertinent dates, included pulling unit. Clean out to approximately 4620'. with total of 36,000 gallone gelled salt water and tubing and packer and clean out. Run tubing and	Run packer on 3 tubing
OTHER Describe Proposed or Complet work) SEE RULE 1103. fove in and rig up and fracture treat in 3 stages. Pull	ed Operations (Clearly state all pertinent details, and give pertinent dates, included pulling unit. Clean out to approximately 1,620°. With total of 36.000 gallone galled salt vater and	Run packer on 3½" tubing
Describe Proposed or Complet work) see RULE 1103. Sove in and rig up and fracture treat. In 3 stages. Pull	ed Operations (Clearly state all pertinent details, and give pertinent dates, included pulling unit. Clean out to approximately 4620'. with total of 36,000 gallone gelled salt water and tubing and packer and clean out. Run tubing and	Run packer on 3 tubing

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 131971

OIL CONSERVATION COMM. HOSBS, N. M.