STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

COMPERANTION PLAINING	
P. O. 8OX 2088	
NTA FE, NEW MEXICO 87501	

DISTRIBUTION	SANTA FE, NEW	MEXICO 87501	Form C-103	
SANTA FE			Revised 10-1-7	78
FILE	 			
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE	 		State 🗵 Fee 🗌]
OPERATOR			5. State Oil & Gas Lease No.	
0.133,00	API No. 30-025-02	2906	B-1839	ĺ
CHAIT	DRY NOTICES AND REPORTS ON W	/FITS		
(DO NOT USE THIS FORM FO	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUIG BACK PLICATION FOR PERMIT - * (FORM C-101) FOR SLICH PRO	TO A DIFFERENT RESERVOIR,		$/\!\!/$
11.			7. Unit Agreement Name	\neg
OIL GAS WELL X WELL	OTHER		East Vacuum Gb/SA Unit	:
12. Name of Operator Phillips Petroleum	Company		8. Farm or Lease Name East Vacuum Gb/SA Unii	t
13. Address of Operator 4001 Penbrook Stree	et, Odessa, Texas 79762	-	9. well No. Tract 2738 004	
14. Location of Well			10. Field and Pool, or Wildcat Vacuum Gb/SA	
UNIT LETTER ·	660 FEET FROM THE North	INE AND 1980 FEET FROM	111111111111111111111111111111111111111	~
THE West LINE, SECTION	17.0			
	15. Elevation (Show whether DF, R	T, GR, etc.)	12. County	777
	3941' GR		Lea	M
16. Check A	ppropriate Box To Indicate Nature	of Notice, Report or Otl	her Data	
NOTICE OF INTEN	•	•	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	П
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	7	_
=	CHANGE PLANS		- PLUG AND ABANDUMBENT	Ц
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	<u>.</u>	
OTHER		OTHER		
17 Describe Proposed or Completed C	perations (Clearly state all pertinent detail	ils, and give pertinent dates, in	ncluding estimated date of starting any	
work) SEE RULE 1103.	n nu nnu - 000H - (1	and NIL DOD Town	6133 A 45471	propo
work) SEE RULE 1103.	& RU DDU. COOH w/ pmp & r	ods. NU BOP. Tag	'd fill @ 4547'.	propa
work) SEE RULE 1103.		ods. NU BOP. Tag	'd fill @ 4547'.	propa
6-09-87: 4635' TD. MI 6-10 thru 6-21-87: Cleaned out fi				ргоро
work) SEE RULE 1103. 6-09-87: 4635' TD. MI 6 6-10 thru 6-21-87: Cleaned out fi 6-22-87: Set 2-7/8" tbg	11 to 4600'.	.50 BW, no oil, no		ргоро
work) SEE RULE 1103. 6-09-87: 4635' TD. MI 6 6-10 thru 6-21-87: Cleaned out fi 6-22-87: Set 2-7/8" tbg 6-23-87: Swbd. 8-1/2 hr 6-24-87: Spt'd 10 bbls	11 to 4600'. . @ 4390'. Swbd 7 hrs., 1	2-7/8" tbg. set @	gas.	propo
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6-25 thru Pmpd. 96 hrs., no test.

Pmpd until production stabilized. :78-62-6 6-29 thru

Pmpd 24 hrs., 10 80, 240 8W, 1 MCFG. :78-08-6

Pmpd 24 hrs., 4 BO, 199 BW, .5 MCFG. :78-10-01

Pmpd 24 hrs., 3 BO, 166 BW, .5 MCFG, GOR 166. 10-02-87:

Job complete.