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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Chevron Oil Company	5. State Oil & Gas Lease No. B-1839
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	7. Unit Agreement Name -
4. Location of Well UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 35E NMPM.	8. Farm or Lease Name State 5-27
	9. Well No. 4
	10. Field and Pool, or Wildcat Vacuum (San Andres)
	11. Elevation (Show whether DF, RT, GR, etc.) 3941' GR
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Fracture Treat <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit. Tagged bottom with tubing.
- Ran packer on tubing and set at 4204'. Pressured 2 3/8" x 5" annulus to 2500 psi - OK.
- Fracture treated open hole interval 4281'-4561' with a total of 30,000 gallons of gelled water and 34,000 pounds of sand in 2 stages.
- Ran sand pump and cleaned out 3' of sand fill to 4561'. Ran tubing, rods and pump.
- Placed well on production.
- Pumped 85 BOPD.

Prior to frac treatment, well pumped 10 BO and 0 BW/24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig J. E. Pullig TITLE Senior Drilling Supervisor DATE April 25, 1972

APPROVED BY Joe D. Ramey Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE APR 28 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1972

NEW MEXICO OIL CONSERVATION COMM.
HOBBS, N. M.