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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>B-1839</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Chevron Oil Company</b>		8. Farm or Lease Name <b>State 5-27</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17</b> RANGE <b>35</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuna (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>1941' GL</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Fracture treat</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up pulling unit. Pull rods, pump and tubing. Run packer on tubing and fracture treat with 31,600 gallons gelled saltwater and 34,000 lbs. of sand in 2 stages. Run sand pump and clean out. Run tubing, rods and pump and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J. E. Pullig</b>	TITLE <b>Senior Drilling Supervisor</b>	DATE <b>April 17, 1972</b>
Orig. Signed by <b>Joe D. Ramey</b>		
APPROVED BY <b>Dist. I, Supv.</b>	TITLE	DATE <b>APR 19 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 10 1972

NEW MEXICO SOIL CONSERVATION COMM.  
HOBBS, N. M.  
APR 10 1972