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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 26 1 07 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1839
7. Unit Agreement Name
8. Farm or Lease Name State 5-27
9. Well No. 4
10. Field and Pool, or Wildcat Vacuum (San Andres)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	
3. Address of Operator 3610 Avenue S - Snyder, Texas 79549	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17 RANGE 35 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3941 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pulled rods and tubing.
2. Ran retrievable packer to 4216 and tested casing.
3. Treated open hole interval 4281-4575 with 55 gallons Par Check L and 10 gallons emulsion breaker in 50 barrels hot oil followed by 5000 gallons of heated 15 percent HCL with 250# Polymer beads.
4. Pulled tubing and packer.
5. Run rods and tubing and returned well to production.

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. W. McCants</u>	TITLE <u>District Engineer</u>	DATE <u>July 25, 1967</u>
APPROVED BY _____	DATE <u>JUL 27 1967</u>	
CONDITIONS OF APPROVAL, IF ANY:		