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Following is a report on the work done and the results obtained under the heading noted above at the Standard Oil Go. of Terse State 5-27 Well No. 4 in th Standard Oil Go. of Terse State 5-27 Well No. 4 in th Mi/4 of Sec. 27 T.17-8 R 25-2 N. M. P. M. The dates of this work were as follows: December 12, 1950 to December 30, 1950. No. M. P. M. County The dates of the proposed plan was (marked) submitted on Form C-102 on 12-9 18.50. and approval of the proposed plan was (marked) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1. Pull rods and pump, check top of cavings with tubing. Pull tubing. Pull tubing. 2. Set Murphy bridge plug at 4300' in 7" casing. Spot 5' pea gravel and 15' Calseal of bridge plug. 3. Land 5" casing at 4280' and cament with sufficient cament to circulate to surface 4. After waiting on cament 24 hrs., bail down and test 5" casing below shoe. 6. If tests are satisfactory, drill out Calseal and bridge plug. 7. Glean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hamilton Name day of January 1051 day of January Name Jostary Public	Following is a report on the work done and the results obtained under the heading noted above at the Standard Oil Go. of Targe State 5-27 Well No4 Company or Operator Lease Well No4 N. M. Widdaw Origony or Operator Lease N. M. Widdaw Field Lease N. M. Widdaw Field Lease N. M. The dates of this work were as follows: December 12, 1950 to December 30, 1950. N. M. Notice of intention to do the work was (marget) obtained. (Cross out incorrect words.) DEFTAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1. Pull rods and pump, check top of cavings with tubing. Full tubing. Set Murphy bridge plug at 4300' in 7% casing. Spot 5' pea gravel and 15' Calse of bridge plug. 3. Lead 5* casing at 4280' and cement with sufficient cement to circulate to surif. After waiting on cement 24 hre., drill out calseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Nume Prod. Foremary rule Mutnessed by J. D. Hesilton Name I hereby swear or affirm that the information give is true and correct. Name J. L. Lawton Prod. Foremary rule Name Name Gotophine H. Landers Notary Public Name The rese	NEW MEXICO.		
Standard Gil Go. of Terms State 5-27 Well No. 4 In the Company or Operator Less Well No. 4 In the Company or Operator Market of Sec. 27 T.17-8 R. 35-2 N. M. P. M. Well No. 4 County The dates of this work were as follows: December 12, 1950 to December 30, 1950. Notice of the proposed plan was (Thermat) obtained (Cross out incorrect works.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED I. Pull rods and pump, eheck top of eavings with tubing. Full tubing. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED I. Pull rods and pump, eheck top of eavings with tubing. Full tubing. State 51 casing at 4280' and cament with sufficient cament to circulate to surface After waiting on cament 24 hrs., bail down and test 5" casing below shoe. If tests are satisfactory, drill out Calseal and bridge plug. Tota 15 Calseal Meter waiting on cament 48 hrs., drill out Calseal and bridge plug. Colspan="2">Company of particle Note: Meter waiting on cament 48 hrs., drill out Calseal and bridge plug. Colspan= 2	Standard Oil Go. of Texas State 5-27 Well No. 4 Company or Operator Lease Well No. 4 Company or Operator Company or Operator Company or Operator Well No. 4 Company or Operator Company o	- report on the work done and the results obt	ained under the heading noted above at the	********
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DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1. Full rods and pump, check top of cavings with tubing. Full tubing. 2. Set Murphy bridge plug at 4300' in 7" casing. Spot 5' pea gravel and 15' Calseal of bridge plug. 3. Land 5" casing at 4280' and coment with sufficient cement to circulate to surface 4. After waiting on cement 24 hrs., bail down and test 5" casing. 5. After waiting on cement 48 hrs., drill out cement and test 5" casing below shoe. 6. If tests are satisfactory, drill out Calseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hemilton Name Standard Oil Con of Texas Prod. Foreman True Subscribed and sworn before me this 3rd I hereby swear or affirm that the information given abor is true and correct. My commission expires. June 1, 1951 Name Standard Oil Con partor My commission expires. June 1, 1951 Address Box 1600, Midland, Texas	DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1. Pull rods and pump, check top of cavings with tubing. Pull tubing. 2. Set Murphy bridge plug at 4300' in 7" casing. Spot 5' pea gravel and 15' Cals of bridge plug. 3. Land 5" casing at 4280' and cement with sufficient cement to circulate to suri 4. After vaiting on cement 24 hrs., bail down and test 5" casing. 5. After vaiting on cement 48 hrs., drill out cement and test 5" casing below sho 6. If tests are satisfactory, drill out Calseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hesilton Name Subscribed and sworn before me this 3rd is true and correct. Mame J. L. Lawton Name J. L. Lawton Company or Operator	ention to do the work was several submitt	ad (Chose out incorrect words)	
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5. After waiting on comment 48 hrs., drill out comment and test 5" casing below shoes. 6. If tests are satisfactory, drill out Calseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Herilton Name Subscribed and sworn before me this 3rd day of January 1951. Mame J. L. Lawton For J. Company or Operator My commission expires June 1, 1951. Mare J. L. Lawton My commission expires June 1, 1951. My commission expires	5. After waiting on comment 48 hrs., drill out comment and test 5" casing below she 6. If tests are satisfactory, drill out Calseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hemilton Name Subscribed and sworn before me this 3rd day of January 1951. day of January 1951. Mane J. L. Lewton Position Division Fetroleum Engineer. Notary Public Representing STANDARE OIL COMPANY OF Standard Of Standar	easing at 4280' and cement with	sufficient cement to circulate to sur	ace.
6. If tests are satisfactory, drill out Galseal and bridge plug. 7. Clean out to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hamilton Standard Oil Co. of Terms Prod. Foreman Title Subscribed and sworn before me this 3rd I hereby swear or affirm that the information given above is true and correct. Mame J. L. Lawton Josephine J. Landers Notary Public Representing STANDARE OIL COMPANY OF TEXA My commission expires. June 1, 1951 Address Box 1660, Midland, Texas	6. If tests are satisfactory, drill out Galseal and bridge plug. 7. Clean cut to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Henilton Name Standard Oil Co. of Texas Prod. Formation Street Standard Oil Company Title Subscribed and sworn before me this 3rd I hereby swear or affirm that the information gives is true and correct. Mame J. L. Lawton J. L. Lawton J. L. Lawton Desition Division Fetroleum Engineer: Representing STANDARD OIL COMPANY OF Company or Operator	aiting on coment 24 hrs., bail d	own and test 5" casing.	. 90
7. Clean out to 4575 ¹ , run tubing, pump, rods and place well on production. Witnessed by J. D. Hesilton Name Subscribed and sworn before me this 3rd day of January 1951. day of January 1951. Mame J. L. Lawton Production. Name J. Lawton Produ	7. Clean cut to 4575', run tubing, pump, rods and place well on production. Witnessed by J. D. Hemilton Standard Oil Co. of Toxas Prod. Foremur Name I hereby swear or affirm that the information gives is true and correct. Mame J. L. Lawton Value Position Division Tetroleum Engineer Representing STANDARE OIL COMPANY OF Company or Operator	Alting on coment 40 hrs., drill	leeal and bridge plug.	
Witnessed by J., D., Herilton Standard Oil Company Prod. Foreman Name I hereby swear or affirm that the information given about is true and correct. Subscribed and sworn before me this. 3rd day of January 19.51 Manue J. L. Lawton Josephine H. Lenders Notary Public My commission expires June 1, 1951 My commission expires June 1, 1951 Address Box. 1660, Midland, Texes	Witnessed by J. D. Hamilton Name Standard Gil Co. of Texas Prod. Foremary Title Title I hereby swear or affirm that the information give is true and correct. Name J. L. Lawton Double Position Division Fetroleum Engineer Representing STANDARE OIL COMPANY OF Company or Operator	it to 4575'. run tubing, pump, r	ods and place well on production.	
Subscribed and sworn before me this 3rd day of	Subscribed and sworn before me this 3rd I hereby swear or affirm that the information gives is true and correct. Mame J. L. Lewich Marton Division Fetroleum Engineer Position Division Fetroleum Engineer Representing STANDARE OIL COMPANY OF Standard Company or Operator			a m
Subscribed and sworn before me this 3rd day of Jenusry , 1951. day of Jenusry , 1951. Name J. L. Lawton J. L. Lawton J. L. Lawton J. L. Lawton J. Company or Operator My commission expires June 1, 1951 Address Box 1660, Nidland, Texas	Subscribed and sworn before me this 3rd is true and correct. day of January 1951. Aday of January 1951. Name J. L. Lawton Position Division Fetroleum Engineer Representing STANDARE OIL COMPANY OF Company or Operator	Name	Company 1110	
day of Jenuszy 19.51 Name J. L. Lewich J. Lewich J	day of Jenuery 1951 Name J. L. Lewich Josephine H. Lenders Notary Public Representing STANDARE OIL COMPANY OF		I hereby swear or affirm that the information give	n abov
day of Jenuery 19.51. J. L. Lewich Position Division Fetroleum Engineer Position Division Fetroleum Engineer Representing STANDARD OIL COMPANY OF TEXA Company or Operator My commission expires June 1, 1951. Address Box 1660, Midland, Texas	Josephine H. Landers Notary Public J. L. Lawt Ch Position Division Fetroleum Engineer Representing STANDARE OIL COMPANY OF Company or Operator	ad and sworn before me this	is true and correct.	
My commission expires June 1, 1951 Position Division Petroleum Engineer	Josephine H. Landers Notary Public Position Division Fetroleum Engineer. Representing STANDARD OIL COMPANY OF	Jemers 1951	Name J. L. Levier	
Josephine H. Landers Notary Public My commission expires June 1, 1951 Address Boz 1660, Midland, Texas	Josephine H. Landers Notary Public Representing STANDARE OIL COMPANY OF Company or Operator			
My commission expires. June 1, 1951. My commission expires. June 1, 1951. Address Box 1660, Midland, Texas	Company or Operator	alie H. Landens	-	
Real when the second	My commission expires	H. Landers Notary Public	Representing STANDARL OTL COMPANY OF Company or Operator	FELA
Real when the second	My commission expires		Address Box 1660 Widdland Tares	
Remarks: APPROVED INN 10 1959 Oil & Gas inspector		mission expiresJune 1, 1991	Audress	
APPROVED Name Oil & Gas Inspector	Remarks: Vali Inn Whiha		Vali tariylika	1010
Oil & Gas inspector	NET	ADDROVED	L. J. J. J. J. J. J. J. Nan	10
	Oil & Gas Inspector	5 TT R 1951	Oil & Gas inspector	1

Form C-102	1735-00
Form C-102 NEW ME CO OIL CONSERVATION COMMISS I SANTA FE, NEW MEXICO	RECEIVEN
SANTA FE, NEW MEXICO	
MISCELLANEOUS NOTICES	IAN 1 = 1951
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before begin. A copy will be returned to the sender on which will be given the approval, with any advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as app and work should not begin until approval is obtained. See additional instructions in the R the Commission.	roved should be followed:

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J,

Indicate nature of notice by checking below:

Indicate nature		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	X
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
MIGI	and, Texas 12-9-50 Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Standard 011 Co. of Texas State 5-2	as described below at the S	
Company or Operator Lease of Sec	, N. M. P. M.,	Field.
County.		
FULL DETAILS OF	PROPOSED PLAN OF WORK	
	ULES AND REGULATIONS OF THE COMMISSION	
4. After waiting on cement 24 hrs., b 5. After waiting on cement 48 hrs., d 6. If tests are satisfactory, drill o	irill out cement and test 5" casing belo	
JAN 15 1951		
Approved, 19 except at follows:	B STANDARD OIL COMPANY OF TEXAS Company or Operator	1
	126 -	
	By J. L. Lawton	<u></u>
	Position Division Petroleum Eng Send communications regarding w	
OIL CONSERVATION COMMISSION,	Name STANDARD OIL COMPANY OF	EXAS
By JUC (Hille ralup !	Address	
Title	Midland, Texas	