

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

RECEIVED

JAN 16 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input checked="" type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas 1-3-51

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Standard Oil Co. of Texas State 5-27 Well No. 4 in the  
Company or Operator Lease

W 1/4 of Sec. 27, T. 17-S, R. 35-E, N. M. P. M.,  
Vacuum Field Lea County.

The dates of this work were as follows: December 12, 1950 to December 30, 1950.

Notice of intention to do the work was (vacant) submitted on Form C-102 on 12-9 1950.  
and approval of the proposed plan was (vacant) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Pull rods and pump, check top of savings with tubing. Pull tubing.
2. Set Murphy bridge plug at 4300' in 7" casing. Spot 5' pea gravel and 15' Calseal on top of bridge plug.
3. Land 5" casing at 4280' and cement with sufficient cement to circulate to surface.
4. After waiting on cement 24 hrs., bail down and test 5" casing.
5. After waiting on cement 48 hrs., drill out cement and test 5" casing below shoe.
6. If tests are satisfactory, drill out Calseal and bridge plug.
7. Clean out to 4575', run tubing, pump, rods and place well on production.

Witnessed by J. D. Hamilton Name Standard Oil Co. of Texas Company Prod. Foreman Title

Subscribed and sworn before me this 3rd

I hereby swear or affirm that the information given above is true and correct.

day of January, 1951

Name J. L. Lawton

Position Division Petroleum Engineer

Representing STANDARD OIL COMPANY OF TEXAS Company or Operator

My commission expires June 1, 1951

Address Box 1660, Midland, Texas

Remarks:

APPROVED  
JAN 10 1951

Oil &amp; Gas Inspector

Title

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**

**RECEIVED**

JAN 1 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<b>X</b>
NOTICE OF INTENTION TO REPAIR WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

12-9-50

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the S

Standard Oil Co. of Texas State 5-27  
Company or Operator Lease

Well No. 4 in NW/4

of Sec. 27, T. 17-S, R. 35-E, N. M. P. M. Vacuum Field.

Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1. Pull rods and pump, check top of savings with tubing. Pull tubing.
2. Set Murphy bridge plug at 4300' in 7" casing. Spot 5' pea gravel and 15' Calseal on top of bridge plug.
3. Land 5" casing at 4280' and cement with sufficient cement to circulate to surface.
4. After waiting on cement 24 hrs., bail down and test 5" casing.
5. After waiting on cement 48 hrs., drill out cement and test 5" casing below shoe.
6. If tests are satisfactory, drill out Calseal and bridge plug.
7. Clean out to 4575', run tubing, pump, rods and place well on production.

JAN 15 1951

Approved \_\_\_\_\_, 19\_\_\_\_  
except at follows:

**STANDARD OIL COMPANY OF TEXAS**

Company or Operator

By

J. L. Lawton

Position

Division Petroleum Engineer

Send communications regarding well to

Name

STANDARD OIL COMPANY OF TEXAS

Address

Box 1660

Midland, Texas

OIL CONSERVATION COMMISSION,

By

Title