

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02907

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1404

7. Unit Agreement Name

Vacuum Abo Unit

8. Farm or Lease Name

Vacuum Abo Unit

9. Well No. Tract 7 Btry4

3

10. Field and Pool, or Wildcat

Vacuum Abo Reef

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Phillips Oil Company

2. Address of Operator

4001 Penbrook Dr. Odessa, Tx 79762

3. Location of Well

UNIT LETTER P 330 FEET FROM THE South LINE AND 560 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3937' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Trt Sulfate Scale ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-84: Pulled rods & pmp. Installed BOP. Ran 5-1/2" pkr w/spotting valve to 8304'. Loaded annulus w/2% KCL wtr. Spotted 4 drums Techni-clean 405 w/ FW. Spt'd perms 8344'-8450' w/2% KCL. Last tst pmpd 24 hrs, 11 BO, 128 BW, 19 MCFG.

-12-84: Pmpd 2000 gals 15% HCL W/2 gals inhibitor, 6 gals iron agent, 55 gals Techni-clean 425, 1 gal NE agent. Displaced thru spotting valve w/55 bbls 2% KCL. Retrieved valve. Swbd 7 hrs, 15 BO, 78 BW.

-13-84: Pmpd 1 drum of 756 mixed w/20 BW.
Flushed w/130 BW in 5 gal emulsion breaker. S1 20 hrs.

-14-84: WIH w/2-3/8" tbg set @ 7010'. Ran 2-1/2" x 1-3/4" x 30' insert pmp, set @ 7007'. Pmpd 14 hrs, No test.

-15,16-84: Pmpd 39 hrs, no test.

-17-84: Pmpd 24 hrs, 50 BO, 182 BW, 13 MCF.

-18-84: Pmpd 24 hrs, 59 BO, 192 BW, 16 MCFG.

-19-84: Pmpd 24 hrs, 59 BO 192 BW, 15 MCFG.

BOP EQUIP: Series 900 3000# WP, doubled w/1 Set pipe rams, 1 set blind rams manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Rogers
for W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 6-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 28 1984

CONDITIONS OF APPROVAL, IF ANY:

6-20-84: Pmpd 24 hrs, no test.

6-21-84: Pmpd 24 hrs, 82 BO, 161 BW, 19 MCFG,
GOR: 230 from 5-1/2" csg perfs 8344'-8450'/

Returned well to production.

RECEIVED
JUN 27 1984
C. D.
FIELD OFFICE