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BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT									Form C-104 Revised 10-1-78		
00. 07 107110 0111100			:0N	-	A LION DX 2088	DIVISIC) N				
64014 / E /ile /ile		SAN	ITA F	FE, NE	WMEXIC	CO 87501	•				
			REQ	UEST FC	RALLOW	ABLE				•	
TRANSPORTER DAS	A HT		יד אט	•	ND	AND NATU					
PROMATION OFFICE										·	
Phillips Oil Compan	у										
4001 Penbrook Stree Resson(s) for filing (Check proper bo		sa, Tex	as 7	79762		·O.b		`````			
New Well		nge in Trans	porter (əl:		Other (Please	espielnj				
Recompletion	Cit Cite	nahead Gas	Н	Dry G Conde	· >	Effect	ive 12/0	1/83			
If change of ownership give name			<u> </u>								
and address of previous owner		<u>ps Petr</u>	oleur	а Сопра	<u>inv, 400</u>	1 Penbro	<u>ok Street</u>	<u>, Odessa</u>	<u>, Texas</u>	79762	
DESCRIPTION OF WELL AND		No. Pool N	Jame, li	ncluding F	ormation		Kind of Leas	•		Lease No.	
Vacuum Abo Unit Batter		3 Vac	uum /	Abo Ree	ef		State, Federa	lor Fee St	ate	B-1404	
ITACL	-	t From The_	So	uth_Lr	ie and	560	_ Feet From	The <u>Eas</u>	st		
Line of Section 27 T.	mahip	<u>175</u>	F	lange 3	5E	NMPM,	Lea			County	
DESIGNATION OF TRANSPOR		DIL AND	<u>NATU</u>	RAL GA			¥				
Nome of Authorized Transporter of Cil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas 🕵 👘 or Dry Gas 🦲 👘					P. O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)						
Phillips Petroleum Comp If well produces oil or liquids,	Dany Unit Sec. Twp. Rgs.				4001 Penbrook Street, Odes is gas actually connected? When				lexas 7	9762	
give location of tanks.	M 26 17S 35E				Yes						
If this production is commingled wi COMPLETION DATA	th that from										
Designate Type of Completion	on - (X)	Oil Well	L. L.	as Well	New Well	Workover	Deepen F	Plug Back	' Same Res" I I	, Diff. Restv.	
Date Spudded	Date Compl. Ready to Prode			· -	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			\$	Top Oll/Gas Pay			Tubing Depth			
Perforations	<u></u>				<u>!</u>			Depth Casir	ig Shoe	<u>-</u>	
	<u> </u>	TUBING	, CASI	ING, AND	CEMENTI	NG RECORD)	L		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT			
		•									
	<u> </u>										
TEST DATA AND REQUEST F	DR ALLO	WABLE				of total valum full 24 hours)		ind must be eq	ual to or ex	reed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Te	ret.				Method (Flow,		, esc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Qil-Bhis.			Wener - Bbis.			Gas-MCF				
·····											
GAS WELL									•		
Actual Prod. Teet-MCF/D	Length of 1	Test		•	Bbis. Conde	eneqte/MMCF		Gravity of C	ondensate		
Teeting Method (puot, back pr.)	Tubing Pre	seure (Shut	t-1 n)		Cosing Pre	swe (Shut-	.m)	Choke Size			
CERTIFICATE OF COMPLIANC	E.						NSERVAT	ON DIVIS	ION		
hereby certify that the rules and re	gulations	of the Oil	Conse	rvation	APPROV	/ED)	
Division have been complied with bove is true and complete to the					·BY	ORIGINAL S	IGNED BY	ERRY SEXT	DN		
					TITLE	DIST	RICT I SUPE				
BRick	Ŧ	ם ח = 1				form is to t					
(Signature)					If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.						
<pre>// Production Records Supervisor //Tule/</pre>					A11 e	ections of t	nia form mus	t be filled of		ly for allow	
December 29, 1983					able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition						
. (Dat	•/	· .				rate Forms					

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