

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B1404
3. Address of Operator Room 711, Phillips Bldg, Odessa, Texas 79761	7. Unit Agreement Name Vacuum Abo Unit
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> <u>300</u> South <u>560</u> LINE AND FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	8. Farm or Lease Name Btry 4 Vacuum Abo Unit Tract 7
15. Elevation (Show whether DF, RT, GR, etc.) 3937' RKB	9. Well No. 3
	10. Field and Pool, or Wildcat Vacuum Abo Reef
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-75: MI Johnson unit, pulled rods & tbg.
 12-17-75: Set 2-7/8" tbg in Baker R pkr set at 8200'. Runco treated down tbg thru csg perfs 8344-8450' w/5000 gals 28% HCL acid w/one ball sealer/bbl. Flushed w/53 BW. Max press 1800#, min 1300#, ISDP-0#. AIR 5.5 BPM. Swbd 4 hrs, 53 BLW, 7 BAW
 12-18-75: Swbd 8 hrs, 69 BO, 73 BLW.
 12-19-75: Pld tbg & pkr. Set 2-7/8" tbg OE at 8315' w/anchor catcher on bottom and stg npl at 8311'.
 12-20-75: Set pump at 8311', released Johnson unit. P/18 hrs, 89 BO, 40 BLW.
 12-21-75: P/24 hrs, 103 BO, 28 BSW.
 12-22-75: P/24 hrs, 109 BO, 32 BSW.
 12-23-75: P/24 hrs, 74 BO, 7 BSW, GOR 678/1, perfs 8344-8450'. Restored to production.

BOP: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Advisor DATE 12-29-75

APPROVED BY DATE JAN 5 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1977

OIL CONSERVATION COMM.
HOBBBS, N. M.