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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>B-1404</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>Phillips Petroleum Company</b></p> <p>3. Address of Operator <b>Room 711, Phillips Bldg., Odessa, Texas 79761</b></p> <p>4. Location of Well UNIT LETTER <b>P</b>, <b>330</b> FEET FROM THE <b>south</b> LINE AND <b>560</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.</p>	<p>7. Unit Agreement Name <b>Vacuum Abo Unit</b></p> <p>8. Farm or Lease Name <b>Vacuum Abo Unit</b></p> <p>9. Well No. <b>3</b></p> <p>10. Field and Pool, or Wildcat <b>Vacuum Abo Reef.</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3923' Csghd</b></p>	<p>12. County <b>Lea</b></p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>PB same formation, add perfs.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

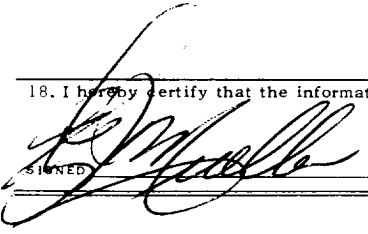
6-12-72: MI Ralph Johnson WS unit, displaced oil in hole w/250 BW. Pld tbg & pkr.

6-13-72: Ran 2 1/2" tbg to 8900'. Howco pumped in 200 BW, did not circ. Pumped 200ax Class H cmt w/3/10% LWL, 3/10% DA, followed by 30 BW. Pulled tbg to 7500', pumped in 12BW. Pld tbg to 7000', pmpd in 47 BW. Pressured to 500# for 1 hr., held ok. Ran tbg to 7000', reversed 5ax cmt; Ran tbg to 8200', reversed 30 ax cmt; ran tbg to 8700', reversed 30 ax cmt. SI 14 hrs.

6-14-72: Tagged top of cmt at 8700', new PBTD. Howco spotted 1000 gals 10% acetic acid on bottom, pulled tbg. El Toro perforated 5 1/2" csg w/2 jet shots /foot in Abo from 8632-42', 8646-52', 8656-60', 8664-72', total 28', 56 holes.

Tested well: 6-16-72 Howco treated perfs 8632-72' w/2500 gals 15% acid w/ball sealers. Flushed w/53 EO. Max press 3600#, min 1800#, ISDP 700#, Vacuum in 1 minute. AIR 3 BPM. Swabbed and tested well - Restored to production. Perfs. now open are 8632-42', 8646-52', 8656-60', 8664-72'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **June 26, 1972**

APPROVED BY **Joe D. Ramey** TITLE \_\_\_\_\_ DATE **JUN 28 1972**

CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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