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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State "V"	Well No. 3	Unit Letter P	Section 27	Township 17S	Range 35E		
Date Work Performed 4/20-24/62	Pool Vacuum-Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2 1/2" tubing and drilled out DV tool. Tested tubing to 6000# - O.K. Tested casing to 1500# - OK.
2. Displaced water w/inhibited oil and spotted 400 gallons 15% MCA on bottom.
3. Pulled tubing.
4. Ran GR/CCL and perforated with casing gun 8765'-8819', 8831'-8840' with 1 jet shot per foot.
5. Ran tubing open-ended with Guiberson Hook wall packer and hydraulic holddown. Set packer at 8200' and displaced acid to formation. Ran tubing to bottom and circulated out acid water.
6. Raised tubing to 8604'. 278 jts (8594') 2 1/2" 8rd EUE - (Second Hand); packer at 8598-8604, hydraulic holddown at 8596-8598, seating nipple 8595-8596, 1-6' sub 8589-8595.
7. Acidized w/6000 gals 15% NEA.
8. On OPT flowed 140 BOPD, cut 0.1% BS&W, thru 16/64" choke. FTP 175. Gr. 39.4° API

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

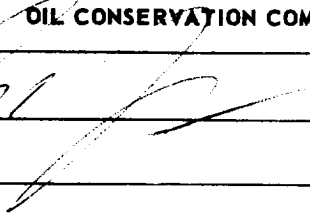
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company