

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State "V"</b>	Well No. <b>3</b>	Unit Letter <b>P</b>	Section <b>27</b>	Township <b>17 S</b>	Range <b>35 E</b>		
Date Work Performed <b>3-24 thru 25-62</b>	Pool <b>Vacuum-Abo</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 10:30 a.m. (MST), March 24, 1962.

Ran 307' of 13-3/8" (48#, H-40) casing and cemented @ 322' with 300 sacks Lonestar Regular neat plus 2% CaCl<sub>2</sub>. Plug down at 11:00 p.m. (MST) March 24, 1962. Left 30' cement in casing. Did not circulate. Found cement @ 23' outside casing and filled to surface with pea gravel. After WOC 12 hours, tested with 650 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 354.0 cu.ft.
2. 300 sacks Lonestar Regular neat plus 2% CaCl<sub>2</sub>.
3. Approximate temperature of cement slurry when mixed 60° F.
4. Estimated minimum formation temperature in zone of interest 64° F.
5. Estimate of cement strength at time of testing, 500 psi.

Witnessed by <b>T. O. Bailey</b>	Position <b>Tool Pusher</b>	Company <b>Noble Drilg. Corporation</b>
-------------------------------------	--------------------------------	--

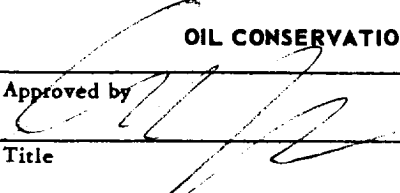
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>W. A. Harthorn</b>	CREATED BY <b>W. A. HARTHORN</b>	
Title	Position <b>Division Mechanical Engineer</b>		
Date	Company <b>Shell Oil Company</b>		