

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02908

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
East Vacuum Grayburg
San Andres Unit

Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name
East Vacuum Gb/SA
Unit, Tract 2801

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

9. Well No.

003

Location of Well

UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

Vacuum Gb/SA

THE South LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3951' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Repair oil or waterflow per
OCD letter dated 6-17-83

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-83: MI & RU RJR WSU. Pulled rods & pump. Installed BOP. Pulled 2-7/8" tbg. WIH w/RBP, set at 3900'.

8-26-83: Tested RBP to 500#, OK. Dumped 2 sx sand on plug. COOH w/ tbg. Schlumberger ran cmt bond log & cmt evaluation log. WIH w/perf gun w/DML charges & perf'd from 2779'-2780' (4 shots). SD.

8-27,

8-28-83: Down 48 hrs--crew off.

8-29-83: Western Co. could not establish circ. Pumped 1000 sx Class "C" w/2% CaCl at 2 BPM w/1100# dwn 2-7/8" tbg. Retainer was set at 2680'. Squeezed to 1400#, reversed out 3 bbls and COOH. SD. WOC.

8-30-83: Opened well up, had 1" water flow up to 7-5/8" casing. Ran temp survey found TOC at 1700'. Bell Petroleum perf'd 4 holes in 1" F/1635'-1636'. WIH w/pkr on 2-7/8" tbg, set at 1426'. SD.

8-31-83: Western established circ. Pmpd 250 sxs Class C w/2% CaCl @ 3BPM w/800#. Cmt to surface. Closed csg valve. Pmpd 250 sx into formation. SEE REVERSE SIDE

BOP Equip: Series 900, 3000#WP, double w/ one set pipe rams, one set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE October 14, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

DATE

OCT 19 1983

CONDITIONS OF APPROVAL, IF ANY:

8-31-83: (Continued) Final squeezing press 1300#. SD. WOC.

9-01-83: Opened well after WOC, no flow. Rel & pld pkr, PU 4-3/4" bit on 6--3-1/2" DC's 2-7/8" dia. WIH to 1452' & began drlg cmt. Drid to 1650', dropped out of cmt. Tested perfs at 1636' w/500# for 30 mins, ok. WIH to 2680', stand drlg on cmt ret.

9-02 thru 9-05-83: 2nd: Finished drlg cmt ret and 160' cmt. Circ hole clean w/fresh water. COOH, LD DC's. GIH w/ret tool, circ sand off RBP. Rel & COOH. 3rd, 4th, & 5th: dwn 72 hrs - crew off.

9-06-83: Ran 146 jts 2-7/8" tbg w/anchor at 3957', SN at 4503'. Ran 2-1/2" x 1-1/2" x 22' pump, 71--1" steel rods, 71--1" fiberglass rods.

9-07-83: Pumped 24 hrs--no test.

9-08-93: Pmpd 20 hrs, 18 BO, 264 BW. GOR:111 from open hole interval 4127'-4650'. Returned well to production.

RECEIVED
OCT 10 1983
OIL & GAS
DIVISION
OFFICE