

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company 663680

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
East Vacuum Grayburg-San Andres Unit

8. Farm or Lease Name
East Vacuum Gb-SA Unit, Tract 2801

9. Well No.
003

10. Field and Pool, or WHdcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3951' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Repair oil or water flow per OCD letter dated 6-17-83 ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify OCD - Hobbs (505) 393-6161 before beginning work.

PROCEDURE - SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. H. McLemore

T. H. McLemore

TITLE Reg. & Pro. Supervisor

DATE August 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG 12 1983

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2801-003

JULY 19, 1983

RECEIVED
AUG 11 1983
HOURS OFFICE

1. MI BU DDU. Pull rods and pump.

2. Install BOP. Pull tubing.

3. GIH w/RBP on 2-7/8" tubing. Set RBP @ $\pm$ 3900'.

4. Pull tubing to $\pm$ 3850'.

5. Spot 3 sxs sand on top RBP. Load hole w/produced water if necessary.

6. to run cement evaluation tool from 3500' to 1500'. Telecopy log to Odessa office, atn. D. L. Dollens.

7. to perforate 5-1/2" casing @ 30' above top of cement in 5-1/2" - 7-5/8" annulus w/premium DML charges @ 4 JSPF (total = 8 shots). (Top of cement to be supplied by Odessa office.)

8. GIH w/E-Z drill cement retainer. Set @ 50' above top perforation. Establish circulation or pump in rate if circulation not possible.

9. to cement w/800 sxs Class C cement w/2% CaCl₂ (yield: 1.32 cu.ft/sx; 14.8# gal; TT: 3 hrs.).

NOTE: Have a truck on location w/1000 sxs Class C cement w/2% CaCl₂; if it appears 800 sxs will not cement, then more can be mixed to complete job. Unmixed excess cement can be moved to next location.

NOTE: Cementing to be attempted to bottom of salt zone or above. Oil flow must be stopped.

10. Release tubing from E-Z drill. Pull to 300' above retainer and reverse tubing clean.

11. WOC. Drill out cement w/reverse unit and test casing to +500 psi. If OK, continue.

NOTE: If flow not stopped run temperature survey and do steps 7 through 11 again.

12. Clean out sand.

13. COOH w/tubing and bit.

14. GIH w/tubing. COOH w/tubing and RBP.

15. GIH w/prod. tubing. Remove BOP. GIH w/rods and pump.

16. Return to production.

Note: Phillips supervisor to conduct safety meeting with contract personnel.