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NEW MEXICO OIL CONSERVATION COMMISSION
CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO K STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701	9. Well No. 3
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 17 RANGE 35 NMPM.	10. Field and Pool, or Wildcat VACUUM (G-S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3951 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER STIMULATE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-71, RU BABER WELL SERV. PULLED RODS AND INSTALLED BOP. TAPPED BOTTOM W/TBG, PULLED TBG AND RERAN W/PKR. 12-9-71, LOADED HOLE W/73 BBLs. BRINE WTR. TREATED WELL W/760 BBLs OIL & 120 BBLs OF FRESH WTR. AND 8,000 GALS. 20% NE ACID. AIR 15 BPM @ 4500 PSI, ISIP 1700 PSI, 5 MIN SIP 1200 PSI, 15 MIN SIP 1900 PSI. RELEASED PKR & CHECKED FOR FILL. PULLED FRAC TBG & PKR. RAN PROD. TBG., RODS AND PUMP. F.R.R. 12-10-71. REC. OIL & WTR. F.R.W. 12-23-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Henry Jatz* TITLE UNIT HEAD DATE 1-17-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 20 1972