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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
24241

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refg Co	8. Farm or Lease Name New Mexico R State
3. Address of Operator Box 1600 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3951 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pulled rods & hbq. Set pkv @ 4115'.
Frac well w/ 950 bbl fluid w/ 10% KCL and 900#
Dowell J-154 and 360 # Dowell wide frac, and
1800 # Nylon pellets. Flush w/ 28 Bbl Water.
Max 4300 psi, AIR 17.6 BPM. ISIP 1800 psi.
Return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE Unit Head	DATE 12/2/70
APPROVED BY [Signature]	TITLE 	DATE 12/2/70
CONDITIONS OF APPROVAL, IF ANY:		