FILE						-	V A TION	COMMISSION	
U.S.G.S LAND OFFICE MANSPORTER PROPATION OF	GAT			MISCEL	L'ANEOL	JS REP	ORTS O	HOBBS O	FFICE 0(C. C2-55)
OPERATON			(Submit	to approp	riate Distri	ct Office	as per Con	mission Rule	IQ, 50 AM °63
Name of Com HUMBLE (n <mark>pany</mark> DIL & REF1	INING			Addre	ess		New Mexico	
Lease New Mexi	co State	'nXu	W	/ell No. 3	Unit Letter				Range R-35-E
Date Work Pe	erformed		Pool				L County	<u> </u>	
8-12, 10	11-03		Vacuum THIS IS A	AREPORT	OF: (Check	appropria	Lea te block)	••••••••••••••••	
Beginni	ng Drilling O	peratio			d Cement Jo		Other (f	Explain):	
Pluggin	8		X Rem	edial Work					
of 1.7 E 8. Swab 10. Aft days. 1 at 4610 Pumped i	BPM. Maxi bbed. 9. Jer testin 2. Moved on tubing in 83 barr	Imum Uns ng we I in g. P rels	pressure 2100 eated packer. 11 for 20 days and rigged up umped in 97 be acid in open s	#. Mini Ran tu s circul unit. arrels a	imum pres ubing, ro Lated wel Pulled r ació and	sure 15 ds and 1 with ods, pu had com	500%. J pump. ' hot cil mp and ' municat	bb by Cardi Tested. Re 11. Test tubing. 13 Lons. Rese	sted well for 2 3. Ran Lynes p et packer at 45
Pulled t as a pur	ubing. R ping oil	leran well	tubing, rods . Successful	d a tota and pur Position	al of 750 np. Put	0 gallo well cr	ons NE a pumpin Company	cid. Job b g test. 19	by Dowell. 14. 5. Well recomp
Pulled t as a pur	ubing. R ping oil	leran well	tubing, rods . Successful	d a tota and pur Position Field S DW FOR R	al of 750 mp. Put Superinte	0 gallo well cr dent	ons NE a n pumpin Company HUMBLE	cid. Job t g test. 19 DIL & REFIN	by Dowell. 14.
Pulled t as a pur	ubing. R pping oil J. C. Sne	leran well	tubing, rods . Successful l FILL IN BELC	d a tota and pur Position Field S DW FOR R ORIGI	al of 750 mp. Put Superinte EMEDIAL NAL WELL	0 gallo well cr ndent WORK RE DATA	ons NE a n pumpin Company HUMBLE PORTS 01	21d. Job b g test. 19 011 & REFIN	by Dowell. 14. 5. Well recomp VING COMPANY
Pulled t as a pur Vitnessed by OF Elev.	ubing. R uping oil J. C. She 3950	leran well	tubing, rods . Successful l FILL IN BELC 4650	d a tota and pur Position Field S DW FOR R ORIGI	al of 750 mp. Put Superinte EMEDIAL NAL WELL by Mire	0 gallo well cr ndent WORK RE DATA Line	ons NE a pumpin Company HUMBLE PORTS Of Producing 4127-4	cid. Job b g test. 19 DIL & REFIN NLY Interval	Completion Date 3-18-39
Pulled t as a pur Vitnessed by D F Elev. Cubing Diame	J. C. She 3950	leran well	tubing, rods . Successful l FILL IN BELC	d a tota and pur Position Field S DW FOR R ORIGI	al of 750 mp. Put Superinte EMEDIAL NAL WELL by Mire	0 gallo well cr ndent WORK RE DATA	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-2	oid. Job b g test. 19 DIL & REFIN VLY Interval 550 Oil String	Completion Date 3-18-39
Pulled t as a pur Vitnessed by D F Elev. Cubing Diame	J. C. She 3950	leran well	tubing, rods . Successful 1 FILL IN BELC 4650 Tubing Depth	d a tota and pur Position Field S DW FOR R ORIGI	al of 750 mp. Put Superinte EMEDIAL NAL WELL by Mire	O gallo well cr ndent WORK RE DATA Line	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-2	oid. Job b g test. 19 DIL & REFIN VLY Interval 550 Oil String	Completion Date 3. Depth
Pulled t as a pur /itnessed by) F Elev. Pubing Diame	J. C. She 3950 eter 2" terval(s)	leran well erril TD	tubing, rods . Successful 1 FILL IN BELC 4650 Tubing Depth	d a tota and pur Position Field S DW FOR R ORIGI	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Wire Oil Str	0 gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-4 er	oid. Job b g test. 19 DIL & REFIN VLY Interval 550 Oil String	Completion Date 3. Depth
Pulled t as a pur Vitnessed by D F Elev. Pubing Diame Perforated In	ubing. R nping oil J. C. Sne 3950 ster 2" terval(s)	leran well erril TD	tubing, rods . Successful 1 FILL IN BELC 4650 Tubing Depth	d a tota and pur Position Field S OW FOR R ORIGI PBTD 4644	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Wire Oil Str	0 gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-2	oid. Job b g test. 19 DIL & REFIN VLY Interval 550 Oil String	Completion Date 3. Depth
Pulled t as a pur /itnessed by // F Elev. /ubing Diame erforated Inf pen Hole Inf Test	J. C. She 3950 eter 2" terval(s)	Reran well prril T D	tubing, rods . Successful 1 FILL IN BELC 4650 Tubing Depth	d a tota and pur Position Field S OW FOR R ORIGI PBTD 4644 RESULT Gas P	al of 750 ap. Put Superinte EMEDIAL NAL WELL Oil Str. Produc	O gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San KOVER Water P	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-4 er	oid. Job b g test. 19 DIL & REFIN VLY Interval 550 Oil String	Completion Date 3-18-39 3 Depth 4127 Gas Well Poten
Pulled t as a pur /itnessed by / F Elev. /ubing Diame erforated Inf pen Hole Inf	J. C. Sne J. C. Sne 3950 eter 2" terval(s) terval 4127-465	Reran well prril T D	tubing, rods Successful FILL IN BELO 4650 Tubing Depth 4620	d a tota and pur Position Field S OW FOR R ORIGI PBTD 4644 RESULT Gas P MC	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Mire Oil Str. Produce Production	O gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San KOVER Water P	ons NE an pumpin Company HUMBLE PORTS ON Producing 4127-4 er out tion(s) Andres	cid. Job b g test. 19 DIL & REFIN NLY Interval DII String Z	Completion Date 3-18-39 3 Depth 4127 Gas Well Poten
Pulled t as a pur /itnessed by // F Elev. /ubing Diame /erforated Inf /pen Hole Inf Test Before	Dubing. R ping oil J. C. Sne 3950 eter 2" terval(s) terval 4127-465 Date of Test	Reran well prril T D 50 f -63	tubing, rods Successful FILL IN BELC 4650 Tubing Depth 4620 - Oil Production BPD	and pur Position Field S OW FOR R ORIGI PBTD 4644 KESULT Gas P MC	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Mire Oil Str. Produc CF WOR Production CF PD	O gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San KOVER Water P B	ons NE an pumpin Company HUMBLE PORTS ON Producing 4127-4 er out tion(s) Andres	cid. Job b g test. 19 DIL & REFIN VLY Interval DOI String Oil String Cubic feet/B	Completion Date 3-18-39 3 Depth 4127 Gas Well Poten
Pulled t as a pur /itnessed by /itnessed by /itnessed by //itnessed by /	J. C. She J. C. She 3950 eter 2" terval(s) terval <u>4127-465</u> Date of Test 7-25- 10-11-	erril TD 50 63 -63	tubing, rods Successful FILL IN BELO 4650 Tubing Depth 4620 - Oil Production BPD 18	and pur Position Field S OW FOR R ORIGI PBTD 4644 KESULT Gas P MC	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Mire Oil Str. Produc CFPD CFPD CFPD	Nor Nor Nor Nor Nor Nor Nor Nor	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-4 er pt tion(s) Andres roduction PD ae	cid. Job b g test. 19 DIL & REFIN VLY Interval DOI String Oil String Cubic feet/B 389 714	Completion Date 3-18-39 3 Depth 4127 Gas Well Poten
Pulled t as a pur Vitnessed by D F Elev. Pubing Diame Perforated Int Pen Hole Int Test Before Workover After Workover	J. C. She J. C. She 3950 eter 2" terval(s) terval <u>4127-465</u> Date of Test 7-25- 10-11-	erril TD 50 63 -63	tubing, rods Successful FILL IN BELO 4650 Tubing Depth 4620 - Oil Production BPD 18 5:	and pur Position Field S OW FOR R ORIGI PBTD 4644 KESULT Gas P MC	al of 750 ap. Put Superinte EMEDIAL NAL WELL by Mire Oil Str. Produc CFPD CFPD CFPD	Nor Nor Nor Nor Nor Nor Nor Nor	ons NE and n pumpin Company HUMBLE PORTS ON Producing 4127-4 er off tion(s) Andres roduction PD te to at the in-	cid. Job b g test. 19 DIL & REFIN VLY Interval DOI String Oil String Cubic feet/B 389 714	by Dowell. 14. Well recomposition VING COMPANY Completion Date 3-18-39 3 Depth 4127 Gas Well Poten MCFPD -
Pulled t as a pur Vitnessed by DF Elev. Dubing Diamo Perforated Int Den Hole Int Test Before Workover After	J. C. She J. C. She 3950 eter 2" terval(s) terval <u>4127-465</u> Date of Test 7-25- 10-11-	erril TD 50 63 -63	tubing, rods Successful FILL IN BELO 4650 Tubing Depth 4620 - Oil Production BPD 18 5:	and pur Position Field S OW FOR R ORIGI PBTD 4644 KESULT Gas P MC	al of 750 ap. Put Superinte EMEDIAL V NAL WELL by Wire Oil Str. Production CFPD C6 Posit	O gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San KOVER Water P B Nor c bes of a	ons NE and n pumpin Company HUMBLE PORTS ON Producing 4127-4 er off tion(s) Andres roduction PD te to at the in-	cid. Job b g test. 19 DIL & REFIN VLY Interval DOI String Oil String Cubic feet/B 389 714	by Dowell. 14. Well recomposition VING COMPANY Completion Date 3-18-39 3 Depth 4127 Gas Well Poten MCFPD -
Pulled t as a pur Vitnessed by D F Elev. D F F F F F F F F F F F F F F F F F F F	J. C. She J. C. She 3950 eter 2" terval(s) terval <u>4127-465</u> Date of Test 7-25- 10-11-	erril TD 50 63 -63	tubing, rods Successful FILL IN BELO 4650 Tubing Depth 4620 - Oil Production BPD 18 5:	and pur Position Field S OW FOR R ORIGI PBTD 4644 KESULT Gas P MC	Al of 750 ap. Put Superinte EMEDIAL V NAL WELL by Wire Oil Str. Production CFPD -6 -6 -6 -6 -6 -6 -6 -6 -6 -6	O gallo well cr ndent WORK RE DATA Line ing Diamen 5-1/2 ing Forma San KOVER Water P B Nor ches of ches of ches of ches of ches of	ons NE a pumpin Company HUMBLE PORTS 01 Producing 4127-4 er out tion(s) Andres roduction PD ne 6 toat the is conversed toat the is	cid. Job b g test. 19 DIL & REFIN VLY Interval DOI String Oil String Cubic feet/B 389 714	by Dowell. 14. Well recomposition VING COMPANY Completion Date 3-18-39 3 Depth 4127 Gas Well Poten MCFPD - - - - - - - - - - - - -