

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02909
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	008
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3960' DF	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3960' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE/ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/95 MIRU STAR TOOL REV. UNIT, COOH W/SCRAPER, GIH W/BIT, COLLARS & TBG, TAG @ 4602',
CLEAN OUT TO 4654', COOH W/TBG, LD COLLARS, GIH W/PKR, & TBG, SET PKR @ 4066',
MIRU CHARGER & PUMP SCALE CONVERTER, RDMO CHARGER, SIRD.
5/26/95 RU SWAB, OPEN WELL, RECOVER 95 BBLS, RD SWAB, MIRU CHARGER, PUMP 4500 GALS 15% HCL
"RED ACID", 30 BBLS X-LINKED GELLED BRINE W/BREAKERS & 100 BBLS BRINE FLUSH.
RDMO CHARGER, SIRD.
5/27-28-29/95 CREW OFF
5/30/95 RU SWAB, OPEN WELL, RECOVER 257 BBLS W/4-5% OIL CUT, SIRD.
5/31/95 RU SWAB, OPEN WELL, RECOVER 55 BBLS W/5% OIL CUT, PUMP SCALE CONVERTER, RELEASE PKR,
COOH, GIH W/PROD TBG, ND BOPE, GIH W/PUMP & RODS, FLANGE UP WELLHEAD, LOAD & TEST,
RD DDU, PUMP 13 HRS NO TEST,
6/01/95 PUMP 24 HRS, NO TEST. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE REGULATION SPECIALIST

DATE 8/12/95

TYPE OR PRINT NAME

L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

AUG 11 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8/01/95 PICK UP FROM 6/03/95
6/02/95 PUMP 24 HRS, 15 BOPD, 228 BWP, & 8.2 MCF - 97.2% CO2.
6/03/95 PUMP 24 HRS, 4.78 BOPD, 234.34 BWP, 7.2MCF -
TEMP. DROP FROM REPORT.
8/01/95 TEST 24 HRS, 17 BO, 153 BW, 69 MCF 85% CO2.
7/07/95 TEST 24 HRS, 33 BO, 185 BW, 128 MCF 95% CO2.
COMPLETE DROP FROM REPORT