1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPEFATOR PROPATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C +104 Supersedes Old C+104 and (-11 Ettective 1+1-85 GAS	
	Operator PHILLIPS PETROLEUM COMPANY				
	Address / OO1 Do to the O1 Do To				
		4001 Penbrook Street, Odessa, Texas 79762 Reason(s) for filing (Check proper box) Other (Please explain) 0.1 No. 5071.01			
	New We!1	Change in Transporter of:	Ur	der No. 5871 Change	
	Recompletion	Cil Dry Ga	Formerly: New M	cause of Unitization. Nexico State K #8	
	Change in Ownership X	Casinghead Gas Conder			
	change of ownership give name Exxon Co., USA, P.O. Box 1600, Midland, Texas 79702				
11.	. DESCRIPTION OF WELL AND LEASE				
	Lesse Name East Vacuum GB-	Name East Vacuum GB-SA Well No. Pool Hame, Including Formation Kind of Lease Lease No. Pool Hame, Including Formation			
· · •	Unit Tract No. 2801 008 Vacuum GB-SA State, Addition				
	Unit Letter M ; 660	DFeet From The WestLin	ne and <u>660</u> Feet From "	The South	
	Line of Section 28 Township 17-S Range 35-E , NMPM, Lea Co				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ш.	Name of Authorized Transporter of Oli		Address (Give address to which approx	ved copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍		P.O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Com		4001 Penbrook St., Od	1	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe		
	give location of tanks.	<u>N 28 17-9 35E</u>	Yes	12-1-78	
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back 'Same ites				
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty, Dill, Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
				<u> </u>	
			l	••••••••••••••••••••••••••••••••••••••	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a DIL, WELL able for this depth or be for full 24 hours)				
	Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gan-MCF	
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condeneate	
	Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 28 978		
			BYJerry Ser	cton	
			TITLE Dist 1, S	up	
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompatized by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. 11. 111, and VI for changes of ewner.		
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	(Dat	•)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply committed wells.		