

NEW MEXICO OIL CONSERVATION COMMISSION
**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 24241
7. Unit Agreement Name
8. Farm or Lease Name NEW MEXICO K STATE
9. Well No. 8
10. Field and Pool, or Wildcat VACUUM GSA
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator HUMBLE OIL & REFINING COMPANY
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER M 600 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3960 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **STIMULATE** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU BARBER WELL SERVICE, PULLED RODS + TBG; FOUND PLUG BACK AT 4628. CLEANED OUT TO 4660 AND STARTED IN HOLE W/PKR AND FRAC TBG. RAN 2 7/8" FRAC TBG W/TREATING PKR SET AT 4100, 1-15-72. PRESS UP ON ANNULUS TO 1000 PSI, ACID FRAC'D ON INTERVAL FROM 4160-4660 W/12,000 GALS LSE OIL W/25#/1000 GAL ADOMITE MARK II, 10,800 GALS K-1 POLYMULSION FLUIDS. 8000 GALS 20% NE ACID; AND 9000 GALS LSE OIL. AIR 13 BPM, MAX PRESS 5700 PSI, MIN PRESS 3400 PSI, 15IP 2000 PSI, 5 MIN SIP 500 PSI, 10 MIN SIP VAC. RELEASED PKR, PULLED PKR + TBG, RAN 2" TBG IN HOLE, RAN PUMP + RODS, 1-19-72. 24 HR POTENTIAL TEST MADE 26 BO, 0.84, 11/48 SPm, 1 1/4" PUMP, 62 MCF GAS, 2385 COR. FRW 2-13-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **UNIT HEAD** DATE **5-25-72**

APPROVED BY *[Signature]* DATE **1, Supn**

TITLE

DATE **MAY 30 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.