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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 11-0106 AM '64)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State	Well No. 8	Unit Letter "M"	Section 28	Township T-17-S	Range R-35-E		
Date Work Performed 4-20-25-64	Pool Vacuum			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit.
2. Unseated pump and pulled rods and tubing.
3. Ran Gamma Ray Neutron Collar Locator and Open Hole Caliper.
4. Ran tubing with Lynes packer. Packer set at 4520'.
5. Acidized open hole section 4520' to T.D. with 7500 gallons N.E. retarded acid with an average injection rate of 5 BPM. Maximum pressure 2300'. Minimum pressure 2100#.
6. Job by Dowell. Pulled packer and tubing.
7. Reran tubing with bottom assy.
8. Ran pump and rods.
9. Placed well on pumping test.
9. Recompleted well as a pumping oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. 3960'	T D 4660'	P BTD 4660'	Producing Interval 4500-4636	Completion Date 9-9-39
Tubing Diameter 2-3/8"	Tubing Depth 4631'	Oil String Diameter 5-1/2"	Oil String Depth 4150'	

Perforated Interval(s)

Open Hole Interval 4150-4660	Producing Formation(s) Grayburg-San Andres
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-11-64	10	24	-	2400	-
After Workover	4-25-64	39	46	5	1175	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	COPY ORIGINAL SIGNED: E. S. DAVIS
Title	Engineer District I	Position	Agent
Date		Company	HUMBLE OIL & REFINING COMPANY