

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-02910 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | A-1320 |
| 7. Lease Name or Unit Agreement Name | EAST VACUUM GB/SA UNIT TRACT 2801 |
| 8. Well No. | 009 |
| 9. Pool name or Wildcat | VACUUM GB/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3945' GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | Phillips Petroleum Company |
| 3. Address of Operator | 4001 Penbrook Street, Odessa, TX 79762 |
| 4. Well Location | Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1992</u> Feet From The <u>WEST</u> Line |
| Section <u>28</u> | Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3945' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO WATER INJECTION. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. COOH LAYING DOWN RODS. NU BOP. RELEASE TAC AND COOH W/TBG (IF APPLICABLE).
2. RIH W/SLM. IF NEEDED, CLEAN OUT TO PBTD. IF OVER 50' OF FILL IS FOUND, MI & RU REVERSE UNIT.
3. RIH W/CASING SCRAPER TO 50' ABOVE OPENHOLE INTERVAL. COOH.
4. RIH W/PKR TO 50' ABOVE OPENHOLE INTERVAL. SET PACKER AND LOAD BACKSIDE TO VERIFY CASING INTEGRITY.
5. MIRU. PRESSURE TEST ALL SURFACE LINES TO 3500#.
6. SWAB. COOH W/PKR AND WORKSTRING. RIH W/BAKER LOK-SET PKR ON 2-7/8" TBG. SET PKR @50' OF OPENHOLE INTERVAL. LOAD BACKSIDE W/INHIBITED BRINE, PRESSURE TEST TO 500 PSI., AND RECORD CHART.
7. ND BOP. NU INJECTION WELLHEAD. MONITOR INJECTION RATE AND PRESSURE UNTIL WELL STABILIZES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 11/07/94
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 08 1994
CONDITIONS OF APPROVAL, IF ANY: