

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02910
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit
8. Well No. 009 (Tract 2801)
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1992</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3957' RT	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-90: RU DDU. Circ well w/brine. NU Hydraulic BOP. Circ. xylene. Circ. hole clean w/brine. GIH w/a bit & scraper to 4100'.

5-7-90: COOH w/bit & scraper. RU CRC. Run csg inspection log fr 4147' to surface. GIH w/tbg & pkr. Set @ 4100'. Load tbg, csg annulus. Press up to 500#.

5-8-90: RU Acid Eng. Pmp 20 bbls of FW w/10 gals of Techni Wet-425 & acidize w/2000 gals Toluene, 8000 gals Pentol 250 system, 3000# RS/1000 gals gelled brine. Flush w/2% KCl wtr. ISIP: 1750#. Max Press: 2060#. Avg Rate: 2.9 bbl/min. 5 Min SI: 1450#, 10 min: 1280#, 15 min: 1170#.

5-10-90: Squeeze w/2 drums of 756 in 20 bbls of wtr. Flush w/200 bbls of water.

5-19-90: GIH w/a 5-1/2" Elder Surlock valve, 6' sub, Otis gas lift mandrel 2-7/8" SN & 132 jts of 2-7/8" tbg. Set pkr @ 4123'. Test pkr to 750#. Test tbg to 1000# Temporary drop from report until all surface equipment is installed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/25/90

TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: