

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

|                        |     |  |
|------------------------|-----|--|
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| SANTA FE               |     |  |
| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRODUCTION OFFICE      |     |  |

Operator  
PHILLIPS PETROLEUM COMPANY

Address  
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain) Order No. 5871 Change  
of lease name because of Unitization.  
Formerly: New Mexico State K #9

If change of ownership give name  
and address of previous owner Exxon Co., U.S.A., P.O. Box 1600, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

|   |              |   |   |           |
|---|--------------|---|---|-----------|
| Lease Name East Vacuum GB-SA<br>Unit Tract No. 2801   | Well No. 009 | Pool Name, including Formation Vacuum GB-SA | Kind of Lease<br>State, <del>XXXXXXXXXX</del> | Lease No. |
| Location<br>Unit Letter N ; 660 Feet From The South Line and 1993 Feet From The West<br>Line of Section 28 Township 17-S Range 35-E, NMPM, Lea County |              |   |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |         |          |          |
|--|--|---------|----------|----------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas-New Mexico Pipe Line         | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 2528, Hobbs, N.M. 88240       |         |          |          |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook St., Odessa, Texas 79762 |         |          |          |
| If well produces oil or liquids,<br>give location of tanks.  | Unit N   | Sec. 28 | Twp. 17S | Rge. 35E |
|  | Is gas actually connected?   |         | When     |          |
|  | Yes  |         | 12-1-78  |          |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |              |               |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|--------------|---------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'tv. | Diff. Res'tv. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |              |               |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |              |               |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |              |               |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |              |               |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |              |               |
|                                      |                             |          |                 |          |        |                   |              |               |
|                                      |                             |          |                 |          |        |                   |              |               |
|                                      |                             |          |                 |          |        |                   |              |               |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

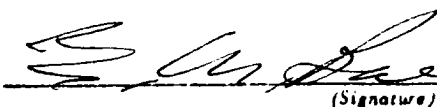
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

PRODUCTION CLERICAL SUPERVISOR  
(Title)

12-1-78  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 28 1978, 19  
Orig. Signed By  
BY Jerry Sexton  
TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.