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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY  
TO EXXON CORPORATION  
EFFECTIVE JANUARY 1, 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1320</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>—</b>
2. Name of Operator <b>HUMBLE OIL &amp; REFINING COMPANY</b>	8. Farm or Lease Name <b>NEW MEXICO K STATE</b>
3. Address of Operator <b>P.O. Box 1600, MIDLAND, TEXAS 79701</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1992.2</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>VACUUM (G.-S.A.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3957 RT</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<b>STIMULATE</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE 10-11-71. PULLED RODS AND TBG. FOUND 25' OF FILL TO 4635'. PREP. TO CO. RAN 4 3/4" BIT & TBG. IN HOLE, CO TO 4660'. RAN FRAC. TBG. SET PACKER AT 4080'. LOADED ANNULUS W/BRINE AND PRESSURED TO 1000 PSI. ACID FRAC W/K-1 POLYEMULSION AND 20% NE ACID/PROCEDURE. MAX PRESS 4500 PSI, 151P 900 PSI, ON VACUUM AFTER 5 MIN. AIR 15 BPM. LAID DOWN FRAC TBG. AND PKR, RAN PROD. TBG. FRRR 10-14-71. REC. 760 BLO AND 1132 BLW. FRW 10-27-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE UNIT HEAD DATE 11-3-71

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 5 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1971

OIL CONSERVATION COMM.  
HOODS, L. H.