				TOO OIL	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
		N	SW MEX					MISSIO	
					Santa Fe, Nev	v Mexico	ME	PPF	
								001	1 1939
							IN		
				v	ELL RECO	RD	Н	65.5	FIC
	<u>⊢</u>								
		Mail	to Oil Cons	ervation Con	nmission, Santa ays after comple	Fe, New	Mexico,	or its pr	oper ions
		in th	e Rules and	Regulations	of the Commission	sion. Ind	icate qu		
AREA 640 ACRES LOCATE WELL CORRI	S ECTLY	by to	bliowing it w	un (?). Su	MIT IN TRIPI	10	JEI	and A wash	
		~							
Humble 011 & R N.M.State "K"	erining	0.	- add	OT CUR	Houston	Addres	8		
N.M.State "K"	pany or Operator	г No 9		VI 0 17	T of Sec	2 8	•	т	17-S
Lease .									
R. 35-E N. N.	м. р. м.,	acuum		Field,	Lea	•			County
Well is 660 feet k	M. P. M., Vorth S.	out n	and 198	BO_teet	st of the	t line of_	Se	c.28	
If State land the oil and									
If patented land the own									
If Government land the									
	mble 011								
Drilling commenced Se									
Name of drilling contra					Address				
Elevation above sea leve									
The information given is	to be kept con	nfidentia	until				1	9	
			OIL SANI	os or zon	ES				
No. 1, from 4432	to	4562		No. 4. f	om		to		
No. 2, from 4618									
No. 3, from									
			PORTANT						
Include data on rate of									
No. 1, from									
No. 2, from		t	0			feet			· · · · · · · · · · · · · · · · · · ·
No. 3, from									
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110. 4, 110m				G RECORI					
			CASIA						
weight	THREADS			KIND OF	CUT & FILLI	ЕР	PERFO	RATED	PURPOS
SIZE PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FRO	ом	то	
	8		22812"						
0 3/4 40#		SS 1	566127	Hallit	urton Gu	ide S	Shoe		
7 5/8 28.4#	8						1		1
			135'8"		0				
7 5/8 28.4# 5 1/2 17.0# TUBING	8	SS 4	135*8"		0				
7 5/8 26.4# 5 1/2 17.0#	8	SS 4			0				
7 5/8 28.4# 5 1/2 17.0# TUBING	8	SS 4	135*8"		0				
7 5/8 28.4# 5 1/2 17.0# TUBING	8	SS 4	135*8"		0				
7 5/8 28.4# 5 1/2 17.0# TUBING	8	SS 4 EUE 4	135*8* 635 *	I	O RECORD				
7 5/8 28.4# 5 1/2 17.0# TUBING 2" 4.7#	8	SS 4 EUE 4	135*8" 635 • NG AND C	I		AVITY	AM	OUNT OF	MUD USED
? 5/8 26.4# 5 1/2 17.0# TUB IN G 2" 4.7# SIZE OF HOLE CASING WHE	8 8 DRE SET NO. OF	SS 4 EUE 4 MUDDI	135*8* 635 * NG AND C	I EMENTING	RECORD MUD GR	AVITY	+		
7 5/8 28.4# 5 1/2 17.0# TUBING 2" 4.7# SIZE OF HOLE CASING WHE 3/4 10 3/4 24	8 8 8 9 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	SS 4 EUE 4 MUDDI SACKS CEMENT 5	135*8" 635 • NG AND C METH Pump	I EMENTING	RECORD	AVITY	+		MUD USED
7 5/8 26.4# 5 1/2 17.0# TUB IN G 2" 4.7# SIZE OF CASING WHE 5 3/4 10 3/4 24 7/8 5/8 157	8 8 DRE SET NO. OF	SS 4 EUE 4 MUDDI SACKS CEMENT 5 0	135*8* 635 * NG AND C	I EMENTING	MUD GR	AVITY	+		

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Heaving	prus mate		-	
Adapters		 Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	kielokielsielokie CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	No	n-Emulsifying	2000	10-6-39	4200-4660	Same
						.

Results of lekickitcik chemical treatment Well tested 3 hrs. thru 3/4" choke, 26.3 bbls. per hour. BS&W 6/10 of 1%

SEE ATTACHMENT RECORD OF DRILL-STEM AND SPRCIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED		
Rotary tools were used fromfeet tofeet tofeet	4660 feet, and	fromfeet	tofeet
Cable tools were used fromfeet to	feet, and	fromfeet	tofeet
	PRODUCTION		
Put to producing October 15,	19 30 INITIAL	TEST	
The production of the first 24 hours was 632 emulsion; 6/10 of 35 water; and	barrels of fluid	of which 99 4/10%	was oil;%
If gas well, cu, ft. per 24 hours			
Rock pressure, lbs. per sq. in			
	EMPLOYEES		
C.H.Oberg-J.S.Guedry-R.F.Huber	, Driller M.L.Pric	hard-C.R.Chern	, Driller
Ernest Boyd-K.C.Langston	, Driller		, Drillør

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th	Midland, Texas 10/13/39
day of October, 1939	Name Date
M.J. Weatherall	Position
Notary Public	Representing Rumble Oil & Refining Company -
My Commission expires6/1/41	Address Box 1600 - Midland, Texas.

FORMATION RECORD

FROM	ro	THICKNESS IN FEET	FORMATION
L L L L L L L L L L L L L L	1 14 63 180 1560 1560 1565 2589 2520 2545 2669 2764 3046 3057 3686 3943 4185 4194 4208 4216 4251 4259 4355 4380 4401 4419 4478 4528 4528 4528 4528 4528 4538 4562 4572 4595 4618 460TD	IN FRET 1 13 49 117 1380 105 724 131 25 184 95 282 11 629 847 242 9 8 14 35 8 96 25 21 18 59 50 10 23 23 23 24 24 24 24 24 25 25 25 26 26 26 26 26 26 26 26 26 26	Top of rotary to top of derrick floor Top of derrick floor to bottom of celler Caliche Surface sand & gravel Red bed Anhydrite Salt & Strks Anhydrite Salt Anhydrite Salt Anhydrite Yates Gas Sand Anhydrite & strks.lime Lime Hard lime Hard lime Lime Hard lime Lime Hard lime Lime Hard lime Lime Hard lime Lime Hard lime Lime Hard lime Lime Hard lime Lime broken with oil odor Lime broken Lime hard Lime hard
lec: Mr lco: Mr r&2co: Mr	J.W.Hous J.B.Cars R.E.Sinc J.I.Ridd	by Lair	on Commission

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A-236 D14527

HUMBLE OIL & REFINING COMPANY HOUSTON, TEXAS

Robbs, N.M. Oct.12,1930

Hamble 011 & Sefining Company's N.M.State "X" #9, located 060" morth of the south line and 1980" east of the west line of Section 28, Twp.17-S, R.35-E, Facuum Area, Lee County, New Maxico.

DETLATION SURVEYS AS POLLARSI

UEP TH	SLOPE	DISTRIBUSIT
280	1	88
872	0	33
1535	0	38
1800	0	38
2322	Î	88
8010	ĩ	SS
26 20	ī	53



HUMBLE OIL & REFINING COMPANY HOUSTON, TEXAS

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