

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-02911
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. A-1320
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 28 Township 17S Range 35E NMPM County LEA	7. Lease Name or Unit Agreement Name: EAST VACUUM GE/SA UNIT TRACT 2801
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3952' RKB 3940' GL	8. Well No. 010
	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEAN OUT ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/05/01 WO GAN T/SLIDE UNIT BACK  
12/06/01 MIRU DDU KILL WELL UNSEAT EMP COOH W/RODS/PLUNGER RU SCANNALOG COOH W/TBG PU SPEAR GIH.  
12/07/01 2 RUNS W/SPEAR T/FISH F/TBG PICK OVERSHOT GIH COOH W/FISH TAG F/FILL PU BIT & CSG SCRPR TTH KS.  
12/08/01 TTH W/BIT/SCRPR COOH LD BIT SCRAPER TST TTH W/5000# EMP 2000 GAL SCALE CONVERTER PU INTO CSG.  
12/09 & 10/01 SD F/WKEND  
12/11/01 SET PKR TST CSG T/500# ACIDIZE W/6000 GAL W/SALT BLKNG AGENT FLOW BK T/FRAC TK REC 190 BBL.  
12/12/01 FLOW BK & WASH SALT FLOW BK 130 BBL  
12/13/01 FLOW BK REC 310 BBL  
12/14/01 KILL TOH W/TBG/PKR PU GAS ANCHOR TTH W/PROD STRING ND BOP FING UP WH  
12/15/01 GIH W/PLUNGER & ROD STRING SPACE OUT EMP RD DDU PU ROTAFLEX & HUNG WELL ON WELL BACK ON PROD  
WELL TESTS: 12/19 77 BO 1030 BW 277 GAS 12/24 80 BO 535 BW 188 GAS 1/31 35 BO 377 BW 227 GAS  
ROTAFLX SL 288" SPM 4.5 FLOW UP TBG UNABLE T/GET FL READING DUE T/HI CSG PSI COMPLETE DROP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 04/03/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 11 2002

Conditions of approval, if any: