

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02911

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E WMPM.

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit

9. Well No. Tract 2801

010

10. Field and Pool, or Whedat

Vacuum Gb/SA

13. Elevation (Show whether DF, RT, GR, etc.)

3940' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Reactivate SI well, treated w/scale converter and inhibitor ☒

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-26-85: RU WSU. WIH w/tbg, tagged fill at 4416'. COOH. WIH w/4 3/4" bit & tbg, tagged fill at 4380'. RU reverse unit, circ oil and gas out of well.

12-27 & 28-85: Cleaned out from 4470' to TD 4640'.

12-29-85: SD

12-30-85: WIH w/tbg, pkr and spotting valve. Pumped 10 drums Techni-clean 405 w/550 gals fresh water. SDON.

12-31-85: Pumped 5000 gals 15% NEFE HCL acid w/3 drums Techni-hib 756 scale inhibitor and 2 drums Techni-clean 425 down tbg.

1-1 & 2-86: SD 24 hrs, WIH w/Reda pump, motor at 4117'.

1-3,4,& 5-86: Pumped 18 hrs, no test. Pumped 24 hrs, 18 BO, 1134 BW, 1 MCFG. Crew off 24 hrs.

1-06-86: Pumped 24 hrs, 10 BO, 981 BW, 1 MCFG.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay W. J. Mueller

TITLE Engineering Supervisor, Reservoir 1-23-86

APPROVED BY Eddie W. Seay
Oil & Gas Inspector

TITLE _____ DATE _____

JAN 30 1986

Job complete, well returned to production.

1-10-86 Pumped 24 hrs, 18 BO, 938 BW, .5MCFG, GOR 28.

9861-6-2 JAN 1-10-86 Pumped 48 hrs, no test.

1-10-86 Pumped 24 hrs, 79 BO, 911 BW, 1 MCFG.