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SANTA PE	
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LAND OFFICE	
OPERATOA	

Eddie W. Seay Oil & Gas Inspector

## C.L CONSERVATION DIVISIO.. P. O. BOX 2088

Form C-103 Revised 19-1-78

JAN 3 0 1986

SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  PRINT OF THE THE STATE OF THE STATE O	SANTA FE		5	SANTA FE, NEW	MEXICO	87501			
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API No. 30-025-02911  A-1320  SUNDRY NOTICES AND REPORTS ON WELLS  TO A THE SERVICE STATE OF	T.s.o.s.						State X	Fe	~ []
SUNDRY NOTICES AND REPORTS ON WELLS  **********************************							5. State Off & C	as Lease No.	
T, Unit Agreement Mome East Vacuum (Bo/SA Phillips Petroleum Company Room 401, 4001 Penbrook Street, Odessa, Texas 79762 R	OPERATOR			API	No. 30-02	25-02911	A-1320		
T, Unit Agreement Mome East Vacuum (Bo/SA Phillips Petroleum Company Room 401, 4001 Penbrook Street, Odessa, Texas 79762 R		CUMP	V NOTICES	AND DEPORTS ON	WELLS		THITTI	MINI	TTI
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Philips Petroleum Company  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Room	ell T	£4.	07468.			•	East Vacu	um Gb/SA I	Jnit
Phillips Petroleum Company  Address of Operator  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Pill  Leccitors of will  Described of Company  13. Elevation (Show whether DF, RT, GR, etc.)  14. Country  3940'GR  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  Activated Street of Show whether DF, RT, GR, etc.)  Converted on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country state all pertinent details, and give pertinent dates, including estimated date of starting of the country starting							8. Farm or Lea	se liame	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  December of well  December of well  Dis. Elevation (Show whether DF, RT, GR, etc.)  3940'GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Room 401, 4001 Penbrook Street, Odessa, Texas 79762  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Round 12, County  Lea  Alternate Casim  Converter and inhibitor  Plus and Assarbox  Converter and inhibitor  Plus and Assarbox  Converter and inhibitor  12-26-85; RU WSU. WIH w/tbg, tagged fill at 4416'. COOH. WIH w/4 3/4" bit & tbg, tagged fill at 4380'. RU reverse unit, circ oil and gas out of well.  12-29-85; SD  12-30-85; WIH w/tbg, pkr and spotting valve. Pumped 10 drums Techni-clean 405 w/550 gale fresh water. SDON.  12-31-85; Pumped 5000 gals 15% NEFE HCL aicd w/3 drums Techni-hib 756 scale inhibitor and 2 drums Techni-clean 425 down tbg.	•	lotmoloum Co	· 				East Vacuu	m Gb/SA Ui	nit
ROOM 401, 4001 Penbrook Street, Odessa, Texas 79762  Location of Well  Location of Mountains of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Notice of Intention of Subsection of Notice, Report of Other Data  Notice of Intention to:  Location of Notice, Report of Other Data  Location of Notice, Report of Other Data  Notice of Intention of Subsection of Notice, Report of Other Data  Notice of Intention of Notice, Report of Other Data  Notice of Intention of Notice, Report of Other Data  Location of Notice, Report of Other Data  Subsection of Notice, Report of Other Data  Location of Notice, Incuration			прапу				9. Well No. T	ract 2801	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CAPABLE PLANS  CHARGE PLANS  CONVERTED ON COMPISSION (Show whether DF, RT, GR, etc.)  3940'GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CAPABLE PLANS  COMMITTEE THE CAPABLE COMPISSION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of work) Stt MULE 1763.  12-26-85; RU WSU. WIH w/tbg, tagged fill at 4416'. COOH. WIH w/4 3/4" bit & tbg, tagged fill at 4380'. RU reverse unit, circ oil and gas out of well.  12-29-85: SD  12-30-85: WIH w/tbg, pkr and spotting valve. Pumped 10 drums Techni-clean 405 w/550 gals fresh water. SDON.  12-31-85: Pumped 5000 gals 15% NEFE HCL aicd w/3 drums Techni-hib 756 scale inhibitor and 2 drums Techni-clean 425 down tbg.			ok Street	Odessa. Texas	79762		910		
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CRANCE PLANS  CRANCE PLANS  CRANCE PLANS  CASINE TEST AND CEMENT JOS  OTHER  Reactivate SI well, treated w/scale  converter and inhibitor  Converter and inhibitor  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of work) str RULE 1703.  12-26-85: RU WSU. WIH w/tbg, tagged fill at 4416'. COOH. WIH w/4 3/4" bit & tbg, tagged fill at 4380'. RU reverse unit, circ oil and gas out of well.  12-27 & 28-85: Cleaned out from 4470' to TD 4640'.  12-29-85: SD  12-30-85: WIH w/tbg, pkr and spotting valve. Pumped 10 drums Techni-clean 405 w/550 gals fresh water. SDON.  12-31-85: Pumped 5000 gals 15% NEFE HCL aicd w/3 drums Techni-hib 756 scale inhibitor and 2 drums Techni-clean 425 down tbg.	ERFORM REMEDIAL W	·•••		PCDE X88 X8X8001	<b>'</b> ]	一	PLU	HODHAGA DHA 3:	MENT
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2 drums Techni-clean 425 down tbg.		. 1 500	0 1 1 7 7	NEED HOT .4.4	/2	Taskeri bib 75	6 ooolo inhih	sitor and	
	12-31-85:					recuit-urb /3	o scare innic	TLOI AND	
1-1 & 2-86. SD 24 hrs. WIH w/Reda nump. motor at 4117'.	•	2 drums le	cnni-clean	425 down tog.	•	•	•		
	1 1 ( 2 06	6. CD 2/ bro	LITH 17/Da	da numn motor	at 4117'	*			:
1-3,4,& 5-86: Pumped 18 hrs, no test. Pumped 24 hrs, 18 BO, 1134 BW, 1 MCFG. Crew off 24 hrs.	1-3,4,& 5-			o test. Pumpeo	1 24 hrs,	18 BO, 1134 BW	, I MCFG. Cr	ew off	
1 00 00 . Pure 10 PO 001 PM 1.MCEC	1 06 06	D 1 0/	10 DC	י הוס 1 אוני 1 אוני	a.c	•	•		
1-06-86: Pumped 24 hrs, 10 BO, 981 BW, 1 MCFG. SEE REVERSE SIDE	1-00-86:	rumpea 24	nrs, to Bu	, SOI DW, I MC		SEE	REVERSE SIDE	<u>.</u>	
B. I hopeby certify that the information above is true and complete to the best of my knowledge and belief.			<del> </del>		1.0/ == }====				

Pumped 24 hrs, 79 BO, 911 BW, 1 MCFG.

986 6.6-80: Pumped 48 hrs, no test.

Job complete, well returned to production.