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NEW MEXICO OIL CONSERVATION COMMISSION
**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator HUMBLE OIL & REFINING COMPANY	7. Unit Agreement Name
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	8. Farm or Lease Name NEW MEXICO "K" STATE
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3940 GR	10. Field and Pool, or Wildcat VACUUM GRAYBURG SA
12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER STIMULATE <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BAKER WELL SERVICE 8-26-71. PULLED RODS & TBG. TAGGED FILL @ 4606'. CLEANED OUT 4607' - 4640'. SET FRAC PKR @ 4100'. FRAC'D OH SECTION W/12000 GALS. LEASE OIL W/FLUID LESS ADDITIVE. 16000 GALS POLYMULSION, 8000 GALS 20% NE ACID, 800 GALS LEASE OIL OVERFLUSH; 1000 GALS. LEASE OIL FLUSH. MAX PRESS 5400#, MIN. PRESS. 4000#. AIR 14 BPM. ISIP 1800#; 5 MIN. SEP 400#. 7 MIN. SIP OFF. RAN RODS & PUMP & TBG. F.R.R. 8-28-71. TESTED & RECOVERED LOAD OIL. FRW 9-12-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey	TITLE UNIT HEAD	DATE 9-15-71
APPROVED BY Joe D. Ramey Dist. 1, Supv.	TITLE	DATE SEP 20 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 17 1971

OIL CONSERVATION COMM.

HOBBS, N. M.