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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 8110)

APR 8 11 09 AM '64

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "K"	Well No. 10	Unit Letter "O"	Section 28	Township T-17-S	Range R-35-E		
Date Work Performed 3-23, 29-64	Pool Vacuum	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit. 2. Pulled rods, pump and tubing. 3. Found bridge at 4614'. Pumped sand out down to 4630'. 4. Ran OH Caliper from 4630 to 4135'. 5. Ran Lynes packer and tubing. Set packer at 4513'. 6. Acidized open hole section (4513-4630) with 7,500 gallons N.E. retarded acid with an average injection rate of 4 BPM. Maximum pressure 2150#. Minimum pressure 2000#. Flushed tubing with water. Went on vacuum in 5 minutes. Job by Dowell. 7. Pulled tubing and Lynes packer. 8. Ran tubing, rods and pump. Put well to pumping. Tested. 9. Recompleted well as a pumping oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3952	T D 4640	P B T D 4640	Producing Interval 4438-4640	Completion Date 11-3-39
Tubing Diameter 2-3/8"	Tubing Depth 4621	Oil String Diameter 5-1/2	Oil String Depth 4141	
Perforated Interval(s) -				
Open Hole Interval 4141-4640			Producing Formation(s) Grayburg-San Andres	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-20-64	28	25	-	893	-
After Workover	3-28-64	54	52	6	963	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name E. L. ...
Title District A	Position Agent
Date APR 9 1964	Company HUMBLE OIL & REFINING COMPANY