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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320
7. Unit Agreement Name
8. Farm or Lease Name NEW MEXICO K STATE
9. Well No. 11
10. Field and Pool, or Wildcat VACUUM G-S.A.
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator EXLON CORPORATION
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3953 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> ACIDIZE

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAIRU BARBER WELL SERV. 7-7-74. PULLED RODS AND PUMP OUT, ~~PLG~~ PLG
TBC, RAN LYNES ON PKR, SET AT 4470'. RUN TO ACIDZ ON INTERVAL 4470-4636';
W/5000 GAL 15% HCl CONTAINING 5 GALS COREXIT 7652, PMPD 1000 GAL
ACID. PMPD REMAINING ACID W/CONTINUOUS BLEND 0.2 # GAL BENZOIC ACID
FLAKES. FLUSHED W/17 BBLs. CLEAR BR WTR CONTAINING 1/4 GAL COREXIT
7652/BBL AT 5.9 BPM, MP 400, SIP ON VACUUM. RAN PUMP + RODS
IN HOLE. FRW 7-14-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE UNIT HEAD DATE 7-24-74

APPROVED BY *[Signature]* TITLE DATE JUL 20 1974

CONDITIONS OF APPROVAL, IF ANY: