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NEW MEXICO OIL CONSERVATION COMMISSION

**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO K STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701	9. Well No. 11
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM G-S-A.
15. Elevation (Show whether DF, RT, GR, etc.) 3953 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER STIMULATE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE 11-15-71. PULLED RODS & PUMP. TAGGED BTM AT 4640 W/2" TBG AND PULLED OUT OF HOLE. RAN HALLIBURTON PKR. AND 131 JTS OF 2 7/8" TBG. SET PKR AT 4075' 11-16-71. LOADED CSG. ANNULUS AND TESTED TO 1000 PSI, PUMPED DOWN TBG AS FOLLOWS: 12000 GALS LSE OIL W/25#/1000 GALS ADAMITE MARK II FOLLOWED BY 16000 GALS POLYMULTISOL (VISCOSUS PAD). MAX OIL 70%. FOLLOWED W/8000 GALS. 20% NE ACID FOLLOWED W/8000 GALS LSE OIL (OVERFLUSH) FOLLOWED W/1000 GALS LSE OIL (FLUSH). MAX. PRESS 4500 PSI. AUG. PRESS 4400 PSI. 151P 800 PSI. AFTER 5 MINS ON VACUUM. AIR 15.2 BPM, 11-17-71. LAID DOWN 2 7/8" FRAC. TBG. RAN 2" TBG 11-18-71. RAN PUMP AND RODS. FRR 11-19-71. RECOVER. LOAD OIL 4 WTR. THRU 12-5-71. 24 HR. POTENTIAL TEST REP. 54 BO, 0 BW ON 1 1/4" PUMP, 48/100" SPH. GOR 1259. FRW 12-6-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE UNIT HEAD DATE 1-20-72

APPROVED BY John Runyan TITLE Geologist DATE JAN 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 2 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.

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