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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Humble Oil & Refining Company		Address Box 2100, Hobbs, New Mexico	
Lease New Mexico State <sup>K</sup>	Well No. 11	Unit Letter J	Section 28
		Township 17-S	Range 35-E
Date Work Performed 12-27-63 - 1-4-64	Pool Vacuum	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up.
2. Pulled rods, pump and tubing.
3. Reran tubing with bit down to 4334.
4. Loaded hole with water and cleaned down to 4636.
5. Pulled tubing and ran Gamma Ray collar log and open hole caliper from 4150 to 4636.
6. Ran tubing with Lynes open hole packer. Loaded hole with water. Set packer at 4544.
7. Acidized open hole from 4544 to 4636 with 7500 gals CRA acid with an average injection rate of 3 BPM. Maximum pressure 2800#. Minimum pressure 2000#. Job by Halliburton.
8. Pulled tubing and packer. Reran tubing, rods and pump. Put well to pumping. Tested.
9. Well completed as a pumping oil well.

Witnessed by J. C. Sherrill	Position Field Supt.	Company Humble oil & Refining Co.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


#### ORIGINAL WELL DATA

D F Elev. 3953	TD 4640	PBTD 4640	Producing Interval 4326 - 4640	Completion Date 12-4-39
Tubing Diameter 2-3/8"	Tubing Depth 4610	Oil String Diameter 5-1/2"	Oil String Depth 4152	

Perforated Interval(s) -	
Open Hole Interval 4152 - 4640	Producing Formation(s) Vacuum

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-24-63	20	34	-	1700	-
After Workover	1-4-64	46	40	16	870	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Agent		
Title	Position Agent		
Date	Company Humble Oil & Refining Company		