

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02913
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	013
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 28 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3947 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE, PMP CORROSION INHIB & RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/13/98 RU F/NO PMP ACTION & JOB STARTED, FIN STRIP OUT OF HOLE W/RODS & TBG, TRIP SANDPMP, TAG
FILL @ 4500' & WK DWN T/4638', CATCH SAMPLE CALCIUM CARBONATE SCALE, PU GIH W/BIT &
SCRPR T/+/-4130'.
03/16/98 KILL, COOH W/SCRPR, MIRU TBG TSTRS, TIH W/PKR- & TBG, RDMO TBG TSTRS, SET PKR @ 4134', LD
& TST PKR & CSG T/1000# OK.
03/17/98 MIRU HES ACID EQMT, GELL BRINE, WO HES T/REPAIR COMPTR, TST LINES, PMP 4000 GAL 15% FERCK
ACID, 750# RK SLT & 750# 100 MESH SLT IN 17.3 BBL GELL BRINE & 35 BBL FW FLUSH:
2000 GAL ACID, 750# RK SLT & 750# 100 MESH SLT IN 17.3 BBL GELL BRINE, 2000 GAL ACID, 35
BBL FLUSH, ISIP 1370# 5 MIN 1174# 10 MIN 985# 15 MIN 859# MAX PRESS 1869# AVG RATE 4.8 BPM
SI, RDMO HES EQMT, OPEN UP W/580# ON TBG & FL @ SURF, FLOW & SWAB BK 121 BBL OF 147 BBL LD
FL SCATTERED ON LAST RUN.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 4-13-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE APR 16 1998

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2801-013 CONTINUED

03/18/98 OPEN UP W/160# ON TBG, SWAB 8K 25 BBL T/COMPLETE 147 BBL LD, MIRU PMP TRK, MIX & PMP 1 DRUM TH-757 IN 20 BBL FW, FLUSH W/100 BBL FW, LET PRESS BLD OFF, REL PKR, COOH, GIH W/PROD TBG, TAG SALT FILL @ 4600', CIRC FRESH WTR T/WASH OUT SALT, TBG SETDOWN & TKG WT @ +/-4630', PU TBG DRAG UP T/4597', PULL & LD 2 JTS, NO PAN & BOP, SET TAC @ 4032' W/SN /@ 4586', FLNG UP WH.

03/19/98 GIH W/PMP & RODS: PMP 111 ¾" D RODS, 70 7/8" D RODS, SPACE OUT, HANG ON, LD & TST PMP ACTN, RDMO DDU, PMP 20 HRS NO TST.

03/20/98 PMP 24 HRS NO TST.

03/21/98 PMPG, TST: 4 BOPD 281 BWPD 218.8 MCF 86.3% CO2 (DOWN ON HI LINE PRESS)

03/22/98 PMPG, TST: 2 BOPD 216 BWPD 221.8 MCF 88.4% CO2

03/25/98 PMPG, TST: 3.7 BOPD 196 BWPD 231.4 MCF 99.4% CO2 (STILL GOING DWN ON HI LINE PRESS)
TEMP DROP F/REPORT UNTIL ANOTHER TEST CAN BE TAKEN

04/10/98 PMP 24 HRS: TST 13.6 BOPD 170.2 BWPD 382.3 MCF 88.4% CO2.
COMPLETE DROP F/REPORT