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IV.

DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISS 4	•
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	GAS
LAND DFFICE	-		
TRANSPORTER OIL	-{		
OPERATOR	-	•	
PROPATION OFFICE	1		
Operator BUILLING DETROLES	TM. COMPANY		
PHILLIPS PETROLE	JM COMPANY		
	reet, Odessa, Texas 79	762	
Reason(s) for filing (Check proper box		TOther (Planes and and	
New Well	Change in Transporter of:	Orc	ler No. 5871 Change
Recompletion	CII Dry Go	75	cause of Unitization.
Change in Ownership X	Casinghead Gas Conde	Formerly: New Mer	xico State K #13
Mahana of amazakia sina sama			
If change of ownership give name and address of previous owner	Exxon Co., U.S.A. P.O.	Box 1600, Midland, Texas	s 79702
Drooping of well the			
DESCRIPTION OF WELL AND Legae Name East Vacuum GB-	LEASE SA Well No. Poci Name, Including F	ormation Kind of Lease	
Unit Tract No. 2801	013 Vacuum GB-S	1/3/3/3/3	Cadaa 1471:
Location			
Unit Letter K ; 19	80 Feet From The South Lin	ne and 1980 Feet From T	west
Line of Section 28 To	wnship 17-S Range	<u> 35-Е , ммрм, Lea</u>	County
DESIGNATION OF TRANSPORT	TED OF OH AND NATURAL OF		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA □X or Condensate □	Address (Give address to which approv	ed copy of this form is to be sent?
Texas-New Mexico Pipe		P.O. Box 2528, Hobbs,	
Name of Authorized Transporter of Ca		Address (Give address to which approv	
Phillips Petroleum Com	npany	4001 Penbrook St., Ode	essa, Texas 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	N 28 17S 35E	Yes	12-1-78
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.
Designate Type of Completic	on = (X)		i i i i
Date Spudded	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L		Depth Casing Shoe
Periorations			Depth Cusing Show
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	L
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
•			
Length of Teet	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gam-MCF
· · · · · · · · · · · · · · · · · · ·	L	L	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	Œ		TION COMMISSION
	•	APPROVED DEC 28	19/8
hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Signed By	
		BY Jerry Sexton	
		Dist 1, Su	F. 172
			and the second second
() Je 0.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signa	(we)	i wall this form must be accompan-	ied by a tabulation of the deviation
PRODUCTION CLERICAL SUPERVISOR		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-	
/T*/-		All sections of this form must able on new and recompleted well	t be inted out completely for silow. Is.
12-1-70	9	Fitt out only Sections I. II.	III, and VI for changes of owner,
(Date)		wait name or sumber, or transports	r, or other such change of cendition

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.