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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
24241	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Humble Oil & Refg. Co.		New Mexico K State	
3. Address of Operator		9. Well No.	
Box 1600 - Midland, Texas, 79701		13	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> <u>660</u> <u>1780</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM		Vacuum G.S.A.	
THE <u>W</u> LINE, SECTION: <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3947 DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, pulled rods & tbg and installed BOP. Ran tbg w/ Lynes straddle pkrs set @ 4480' and 4530'. Acidized between pkrs w/ 6000 gal. 20% acid followed by 3000 gal. treated brine water. A.I.R. 4.6 BPM, max. 2600 psi, SIP, on vacuum, pulled pkrs, reran rods & pump and returned well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. T. Berry</u>	TITLE <u>Unit Head</u>	DATE <u>10/30/68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>10/30/68</u>
CONDITIONS OF APPROVAL, IF ANY:		