Submit 3 Copies

State of New Mexico

Form C-103

to Appropriate District Office	energy, Minerals and Natural Resources Department		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-02914
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. A-1320
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL QAS WELL X WELL	Отнек		East Vacuum Gb/SA Unit Tract 2801
2. Name of Operator Phillips Petroleum	Company		8. Well No. 014
3. Address of Operator 4001 Penbrook Stree	t, Odessa, TX 79762		9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter : 660	Feet From The West	Line and	Feet From The South Line
Section 28	Township 17-S R		NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
··· Charles	3952' GL	Natura of Nation D	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
NOTICE OF INT	Appropriate Box to Indicate 3 ENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB			EMENT JOB
OTHER:		OTHER: Saz'd c	sg. leak and acidized x
12. Describe Proposed or Completed Operationship SEE RULE 1103.	ions (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting any proposed
3-10-93 - MIRU DDU. NUBOP.			
3-11-93 - COOH w/rods and tbg. 3-12-93 - GIH w/4-3/4" bit, drill collars and tbg. Tag @4560' and fall through			
bridge. Drill out from 4581' to 4588' w/some metal returns. Circ.			
clean. St	art out of hole.		
3-13-93 - COOH LD drill collars. Trip bit and scrape to +4130'. GIH w/530' of			
2-3/8" tbg., pkr. and 4021' of tbg. 3-14-93 - Pump 20 bbls. fresh water w/10 gals TH-430. Mix and pump 1/2 of 4 drum			
TC-405 and 220 gals fresh water mixture out of tbg. Set pkr. Wait 3			
hrs. pump	rest of mix. Relea	ase pkr.	<u>-</u>
	gals 15% NeFE HCl ad	cid.	
3-17-93 - Swab. 3-18-93 - Swab.			
			(Over)
I hereby certify that the infograstion above is true and complete to the best of my knowledge and belief.			
SIONATURE SUPV. Regulatory Affairs DATE 04-14-93			
TYPE OR PRINT NAME L. M. San	ders		915/.368-1488

(This space for State UseDRIGINAL SHENZE BY JERRY SEXTON

APR 19 1993

DISTRICT I SUPERVILOR APTROVED BY-

- mle -

- DATE -

- 3-19-93 Set RBP @3561'. Test 1000#, O.K. Pull pkr to 2367' test down tbg. to 500# O.K.
- 3-23-93 GIH w/pkr. & tbg. Set pkr. @2304' load and test back side to 500# O.K. Release pkr.; move down to 2367'; set and test below pkr. to RBP @3561' O.K. Release pkr. Dump 2 sks. sand. COOH w/pkr. PUGIH w/cement retainer set @2204'.
- 3-24-93 MIRU Pump through cement retainer @2204'. Set and test tbg. and retainer to 1500#-0.K. Mix and pump 200 sks. Class "C" cement. WOC.
- 3-25-93 Drill out 4' cement retainer and 8' of cement.
- 3-26-93 Drill cement and retainer from 2208' to 2310'. COOH.
- 4-01-93 Drill cement from 2314' to 2334' fell out. RIH to 2417'. PUGIH w/pkr. and tbg. Set pkr. @2367'. Press. up to 500# below pkr., leaked off. Release pkr. RIH to 3131'. Set pkr. Press up to 500# 0.K. Release pkr. Pull up to 2240'. Set pkr. and test above pkr. to 500# 0.K.
- 4-02-93 GIH w/5-1/2" MRDG pkr. and loc-set RBP. Check casing leaks 2567'-3035'. Tested good.
- 4-05-93 Clean out from 3550'-3561'. COOH
- 4-06-93 Release 5-1/2" RBP. COOH. NDBOP. Set wellhead. Set pkr. @3577'.
- 4-07-93 GIH w/pump and rods.

4-11-93 - 27 BOPD; 101 BWPD; 1 MCF; 36.456 GOR.

04-14-93 AF:eha

RegPro:AFran:EVGBU014.103

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