

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- <del>02908</del> 02914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2801
8. Well No. 014
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>L</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>18a</u> County <u></u>	
10. Elevation (Show whether DP, RRB, RT, GR, etc.) <u>3952' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Sqz. Casing leak. ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DDU on location performing stimulation workover. The pressure test prior to the acid job revealed a casing leak. The leak has been isolated between 2304'-2336' with a RBP set at 3861'.

1. Dump 2 sacks sand on RBP at 3861'. GIH w/5-1/2" retainer and set same at +2200'. Pump 10 bbls fresh water to establish injection rate.
2. MIRU. Mix and pump 100 sacks of Howco Premium Plus Class "C" cement.
3. Squeeze at a maximum of 1000 psi. Hesitate squeeze the last 50 sacks if no squeeze pressure is obtained by that point. Displace cement with 12 bbls fresh water. Unsting from retainer. Pull 2 stands and reverse circulate tubing clean. SI 24 hrs.
4. GIH w/4-3/4" bit and drill out EZSV and cement. Pressure test casing to 500 psi. If good test, POOH. RBIH w/RBP retrieving tool. Circulate sand off RBP and POOH w/same.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 03-23-93  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1993

5. RBIH with same production tubing including a tubing anchor. Set anchor at +4080'. ND BOP. RIH with new 1.25" insert pump and same Grade 'C' 75' rod string.
6. Hang well on and return back to production.

RECEIVED  
MAR 24 1993  
OCD HOSES OFFICE