

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-02908

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		East Vacuum Grayburg-San Andres Unit
Phillips Petroleum Company 663680		8. Farm or Lease Name
Address of Operator		East Vacuum GB/SA Unit Tract 2801
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No.
Location of Well		014
UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3963' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Repair oil or water flow per OCD letter dated 6-17-83. <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-83: MI & RU DDU, pld rods & pmp. Installed BOP. WIH w/5-1/2" RBP on 2-7/8" tbg, set @ 3900'. Tested to 500#, OK. Wellex perf'd 5-1/2" csg from 1599' to 1600' w/DML charges @ 2 JSPF, Total of 4 shots. Western Co. broke circ. Set cmt ret @ 1500'. Est a pmpg rate of 2 BPM & pmpd 350 sx Class "C" neat dwn tbg w/1000# pressure. Shut csg valve & sqzd 135 sx into formation @ 1 BPM w/750#. Final pressure 1000#. Rev out 15 sx cmt. COOH w/tbg. Total cmt used 500 sx. SD WOC.

8-23-83: Davis tool Co. drld 4' of cmt on top of ret. Drld ret.

8-24-83: Drld 140' of cmt, tstd pipe from 1499' to 1600' w/500# for 30 mins, OK. Pld tbg, LD DC's.

8-25-83: WIH w/2-7/8" tbg & RBP. COOH. WIH w/tbg & pmpg equipment. Set 44 jts of tbg @ 4587', 182 rods. MO Ralph Johnson unit.

8-26,27, 26th, set a 2" x 1/2" x 16' pmp at 4586' on 144 jts of tbg. 27th & 28th, 28-83: pmpd 48 hrs, no test.

8-29-83: Pmpd 24 hrs, 1 BO, 24 BW, GOR: 1000 from open hole interval 4146' to 4650'.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Mueller W. J. Mueller Sr. Engineering Specialist DATE August 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

SEP 6 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1983

O.C.D.  
HOBBS OFFICE

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