

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| A-1320                                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         | 7. Unit Agreement Name<br>East Vacuum Grayburg-San Andres Unit |
| 2. Name of Operator<br>Phillips Petroleum Company 663680                                                                                                                                                 | 8. Farm or Lease Name<br>East Vacuum Gb/SA Unit Tract 2801     |
| 3. Address of Operator<br>Room 401, 4001 Penbrook Street, Odessa, Texas 79762                                                                                                                            | 9. Well No.<br>014                                             |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Vacuum Gb/SA                 |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3963' DF                                                                                                                                                | 12. County<br>Lea                                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                                     |                                           |                                                      |                                               |
|---------------------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                      | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                        | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>                       | OTHER <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |
| OTHER <u>Repair oil or water flow per OCD letter dated 6-17-83.</u> |                                           |                                                      |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Notify OCD - Hobbs (505) 393-6161 before beginning work.

PROCEDURE - SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. H. McLemore T. H. McLemore TITLE Reg. & Pro. Supervisor DATE August 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

AUG 12 1983

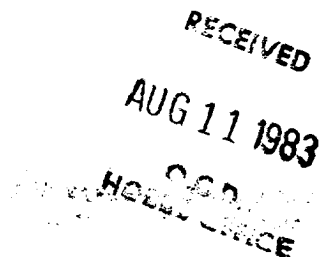
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED PROCEDURE

EVGSAU 2801-014

JULY 15, 1983



- \*1. MI and RU DDU. Pull rods and pump.
2. Install BOP. Pull tubing.
3. GIH w/RBP on 2-7/8" tubing. Set RBP @  $\pm$  3900'.
4. Pull tubing to 3850'.
5. Spot 3 sxs sand on top RBP. Load hole w/produced water if necessary.
- \*6. *Wick* to perforate 5-1/2" casing @ 1599-1600' w/premium DML charges @ 2 JSPF (total = 4 shots).
7. GIH w/E-Z drill cement retainer. Set @ 1530'. Establish circulation.
- \*8. *Martin* to cement w/600 sxs Class C cement w/2% CaCl<sub>2</sub> (Yield: 1.32 cu ft/sx; 14.8#/gal; TT: 3 hrs.+).
- NOTE: Have a truck on location w/1000 sxs Class C cement w/2% CaCl<sub>2</sub>; if it appears 600 sxs will not cement, then more can be mixed to complete job. Unmixed excess cement can be moved to next location.
9. After circulation is established w/clean cement, close valve and squeeze to  $\pm$  1000 psi.
10. Release tubing from E-Z drill. Pull to 1200' and reverse tubing clean.
11. WOC. Drill out cement w/reverse unit and test casing to + 500 psi. If OK, continue. If not, call D. L. Dollens @ 915-367-1431.
12. Clean out sand.
13. COOH w/tubing and bit.
14. GIH w/tubing. COOH w/tubing and RBP.
15. GIH w/prod. tubing. Remove BOP. GIH w/rods and pump.
16. Return to production.

P-13, BUCKEYE4

\*Note: Phillips Supervisor To Conduct Safety Meeting with Contract Personnel

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