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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

MISCELLANEOUS REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 8106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State	Well No. 14	Unit Letter "L"	Section 28	Township T-17-S	Range R-35-E		
Date Work Performed 2-24-64, 3-4-64	Pool Vacuum (G.-S.A.)	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in and rigged up contract unit. 2. Pulled rods, pump and tubing. 3. Ran tubing with two Lynes packers. Set upper packer at 4458 and lower packer at 4513. 4. Acidized open hole section 4458-4513 with 7500 gallons N.E. acid with an average injection rate of 4.4 BPM. Maximum pressure 3000#. Minimum pressure 1900#. Pumped in 160 barrels and had communication. Went ahead and pumped in remainder of acid. Flushed casing with fresh water. Job by BJ Service. 5. Pulled packers and tubing. 6. Ran tubing, rods and pump. Placed well on pumping test. 7. Recompleted well as a pumping oil well. No Change in allowable.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 3963	T D 4650	P BTD 4639	Producing Interval 4146-4650	Completion Date 1-29-40
Tubing Diameter 2-3/8"	Tubing Depth 4622	Oil String Diameter 5-1/2	Oil String Depth 4146	
Perforated Interval(s) -				
Open Hole Interval 4146-4639			Producing Formation(s) Grayburg-San Andres	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-13-64	14	19	9	1357	-
After Workover	3-4-64	14	18	6	1286	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name E. S. Lamm
Title Agent	Position Agent
Date 3-4-64	Company HUMBLE OIL & REFINING COMPANY