NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1706)

COMPANY Humble Oil & Refining Compan	y Box 23	847, Hobbs, id	
		(ADDRESS)	
LEASE N.H. State K WELL NO.	14 ISSUT	I od	10
DATE WORK PERFORMED 11-6, 12-11-57	UNIT	L s 28 r Vacuum	17-5 n 35-1
	POOL	vacuum	
THIS IS A REPORT OF CHECK APPROPRIATE BLOC	20	DESILITE OF TEST OF	C10110 01111 0
gating.		RESULTS OF TEST OF	CASING SHUT-OFF
BEGINNING DRILLING OPERATIONS	x	REWEDIAL MORK	
PLUGGING		OTHER	
DETAILED ACCOUNT OF WORK DONE, NATURE AN	ID QUANTITY OF A	AATEDIAIC HEED AND DE	P. 11 To
Pulled 3/4" and 2" tubing. Reamed hole log. Fraced the from 4146 to 4650!			
oalls, 100, increase in pressure after after 2nd 1000, moth balls. Cleaned ou well on pump.	it hole to 4650)*. Ran 2" and 3/4"	tbg and placed
ORIGINAL WELL DATA:	<u>LY</u>		
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD	PROD. (L DATE 1-27-40
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596	PROD. (NTUHCOMPI	•
ORIGINAL WELL DATA: OF ELEV. 3963 TD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S)	PROD. I	A 5½ OIL STRIN	NG DEPTH 4146
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S)	PROD. I		NG DEPTH 4146
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 ERF INTERVAL(S)	PROD. I	A 5½ OIL STRIN	NG DEPTH 4146
DRIGINAL WELL DATA: DF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 ERF INTERVAL(S). DPEN HOLE INTERVAL 4146 = 4650 ESULTS OF WORKOVER:	PROD. I	RMATION(S) Graybu	AFTER
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 ERF INTERVAL(S). OPEN HOLE INTERVAL 4146 = 4650 ESULTS OF WORKOVER: ATE OF TEST	PROD. I	RMATION(S) Graybu	AFTER 12-11-57
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 ERF INTERVAL(S). OPEN HOLE INTERVAL 4146 = 4650 ESULTS OF WORKOVER: ATE OF TEST OIL PRODUCTION, BBLS. PER DAY	PROD. I	RMATION(S) Graybus BEFORE 9-11-57	AFTER 12-11-57 27.94
PRIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD. BNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 = 4650 ESULTS OF WORKOVER: PATE OF TEST DIL PRODUCTION, BBLS. PER DAY FAS PRODUCTION, MCF PER DAY	PROD. I	RMATION(S) Graybus BEFORE 9-11-57 13.95	AFTER 12-11-57
PRIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). TBNG. DEPTH 4596 PERF INTERVAL(S). TBNG. DEPTH 4596 PERF INTERVAL(S). TBNG. DEPTH 4596 PERF INTERVAL 4146 - 4650 ESULTS OF WORKOVER: PATE OF TEST PIL PRODUCTION, BBLS. PER DAY PAYER PRODUCTION, BBLS. PER DAY	PROD. I	RMATION(S) Graybus BEFORE 9-11-57 13.95 47.51	AFTER 12-11-57 27.94 32.32
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 - 4650 PESULTS OF WORKOVER: PLATE OF TEST OIL PRODUCTION, BBLS. PER DAY FAS-OIL RATIO, CU. FT. PER BBL.	PROD. I	BEFORE 9-11-57 13.95 47.51	AFTER 12-11-57 27.94 32.32
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 - 4650 PESULTS OF WORKOVER: PATE OF TEST OIL PRODUCTION, BBLS. PER DAY PAS PRODUCTION, MCF PER DAY PAS-OIL RATIO, CU. FT. PER BBL. AS WELL POTENTIAL, MCF PER DAY	PROD. I	BEFORE 9-11-57 13.95 47.51	AFTER 12-11-57 27.94 32.32
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD IBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 - 4650 PESULTS OF WORKOVER: PLATE OF TEST OIL PRODUCTION, BBLS. PER DAY VATER PRODUCTION, MCF PER DAY VATER PRODUCTION, BBLS. PER DAY VATER PRODUCTION, MCF PER BBL. VASS-OIL RATIO, CU. FT. PER BBL. VASS-OIL RATIO, CU. FT. PER BBL. VATER PROTECTION.	PROD. I	BEFORE 9-11-57 13.95 47.51	AFTER 12-11-57 27.94 32.32
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD BNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 - 4650 ESULTS OF WORKOVER: PATE OF TEST OIL PRODUCTION, BBLS. PER DAY PATER PRODUCTION, MCF PER DAY PATER PRODUCTION, BBLS. PER DAY PATER PRODUCTION, BBLS. PER DAY PATER PRODUCTION, BBLS. PER DAY PAS-OIL RATIO, CU. FT. PER BBL. AS WELL POTENTIAL, MCF PER DAY	PROD. I OIL STRING DI PRODUCING FO Humble Oi	RMATION(S) Graybus BEFORE 9-11-57 13.95 47.51 3406 Refining Company (COMPANY) ERTIFY THAT THE INFORM	AFTER 12-11-57 27.94 32.32 1157 AATION GIVEN ARON
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD TBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S). OPEN HOLE INTERVAL 4146 - 4650 PESULTS OF WORKOVER: OATE OF TEST OIL PRODUCTION, BBLS. PER DAY FAS PRODUCTION, MCF PER DAY FAS-OIL RATIO, CU. FT. PER BBL. AS WELL POTENTIAL, MCF PER DAY OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION	PROD. I OIL STRING DI PRODUCING FO Humble Oi	RMATION(S) Graybus BEFORE 9-11-57 13.95 47.51 3406 Refining Company (COMPANY) ERTIFY THAT THE INFORM COMPLETE TO THE BEST	AFTER 12-11-57 27.94 32.32 1157 AATION GIVEN ARON
ORIGINAL WELL DATA: OF ELEV. 3963 YD 4650 PBD FBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S) OPEN HOLE INTERVAL 4146 = 4650 RESULTS OF WORKOVER: OATE OF TEST OIL PRODUCTION, BBLS. PER DAY VATER PRODUCTION, MCF PER DAY VATER PRODUCTION, BBLS. PER DAY VATER PRODUCTION, MCF PER BBL. GAS WELL POTENTIAL, MCF PER DAY VITNESSED BY OIL CONSERVATION COMMISSION	PROD. I OIL STRING DI PRODUCING FO Humble Oi	RMATION(S) Graybus BEFORE 9-11-57 13.95 47.51 3406 Refining Company (COMPANY) ERTIFY THAT THE INFORM	AFTER 12-11-57 27.94 32.32 1157 AATION GIVEN ARON
TBNG. DIA 2 TBNG. DEPTH 4596 PERF INTERVAL(S) 4146 - 4650 RESULTS OF WORKOVER. DATE OF TEST DIL PRODUCTION, BBLS. PER DAY PASS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBLS. PER DAY VATER PRODUCTION, BBLS. PER DAY VAS-OIL RATIO, CU. FT. PER BBL. BAS WELL POTENTIAL, MCF PER DAY VITNESSED BY.	PROD. I OIL STRING DI PRODUCING FO Humble Oi HEREBY CI IS TRUE ANI	RMATION(S) Graybus BEFORE 9-11-57 13.95 47.51 3406 Refining Company (COMPANY) ERTIFY THAT THE INFORM COMPLETE TO THE BEST Agent	AFTER 12-11-57 27.94 32.32 1157 AATION GIVEN ABON OF MY KNOWLEDGE

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lcc: Mr. L. H. Thompson, Houston lcc: Dist File

lcc: Midland

lcc: MA State Land Commissioner, Attn: Mr. Ted Bilberry, Santa Fe, N. ...