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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

Form C-104

Supersedes Old C-104 and Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. PRODUCTION OFFICE

Operator: Phillips Petroleum Co.

Address: 4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box): New Well; Recompletion; Change in Ownership

Other (Please explain): Order No. 5871 Change the name because of Unitization. Old: Phillips - Santa Fe # 13

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Unit Tract No. 2864 013 Santa Fe

Pool Name, Including Formation: Kind of Lease: State Federal Fee Lease No.: B-2498

Location: Unit Letter D 660 North 660 Feet From The West

Line of Section 28 Township 17S Range 35E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent): P.O. Box 1560, Hobbs, N.M. 88240

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook St., Odessa, Texas 79762

If well produces oil or liquids, give location of tanks: D 28 17S 35E Is gas actually connected? No When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion: Oil Well / Gas Well / New Well / Workover / Deepen / Plug Back / Same Resv. / Diff. Resv.
Date Spudded / Date Compl. Ready to Prod. / Total Depth / P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) / Name of Producing Formation / Top Oil/Gas Pay / Tubing Depth
Perforations / Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

OIL WELL

Date First New Oil Run To Tanks / Date of Test / Producing Method (Flow, pump, gas lift, etc.)

Length of Test / Tubing Pressure / Casing Pressure / Choke Size

Actual Prod. During Test / Oil-Bbls. / Water-Bbls. / Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D / Length of Test / Bbls. Condensate/MMCF / Gravity of Condensate

Testing Method (pitot, back pressure, etc.) / Tubing Pressure (Shut-in) / Casing Pressure (Shut-in) / Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DEC 8 1978, 19

Orig. Signed by Jerry Sexton

TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill only Sections I, II, III, and VI for changes of owner, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PRODUCTION OFFICE

12-12-78