

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WELL	XXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Odessa, Texas

January 17, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

Santa Fe

B-2498

Well No. 13

in the

Company or Operator

Lease

NW/4 NW/4

of Sec. 28

T. 17-S

R. 35-E

N. M. P. M.,

Vacuum

Field,

Lea

County

The dates of this work were as follows: January 7, 1939

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on January 7, 1939 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 4695 Lime. Ran tubing with Robinson packer set at 4634' to treat pay formation from 4634' to total depth. Loaded hole with 180 bbls. oil & introduced 2000 gal. Dowell XX. Flushed tubing with 19 bbls. oil. Rigged up & swabbed 180 bbls. oil load & acid in 8 hours, swabbing off bottom. Checked packer & found it was leaking. Pulled tubing & packer & reran tubing without packer to 4693'. Swabbed 24 hours to approximately 4200', swabbed out 264 bbls. oil load & fresh oil. Next 3 hours swabbed 22 bbls. oil, no water & well flowed 15 bbls. oil, no water in 1 hour and died. Let well pressure up 42 hours & tested 24 hours thru 3/4" choke on 2" tubing with annular space closed. Flowed 182 bbls. oil, no water. Gas was not measured.

Witnessed by

L. L. Smith

Name

Phillips Petroleum Company

Company

Lease Foreman

Title

Subscribed and sworn to before me this

17th day of January, 1939

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Chief Clerk

Representing Phillips Petroleum Company

Company or Operator

My Commission expires

Address

Drawer 811, Odessa, Texas

Remarks:

W. ANDREAS
State Geologist
Member of Conservation
The

