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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2224 |
| 7. Unit Agreement Name East Vacuum Gb/SA Unit |
| 8. Form or Lease Name East Vacuum Gb/SA Unit Tract 2851 |
| 9. Well No. 015 |
| 10. Field and Pool, or Wildcat Vacuum Gb/SA |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|-----------------------------------|---------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER: Re-enter to replug |
| Name of Operator Phillips Petroleum Company <i>(Phillips Pet. Co. Santa Fe #15)</i> | | |
| Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762 | | |
| Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M. | | |

15. Elevation (Show whether DF, RT, GR, etc.)

3941.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: <u>Replug per OCD Order R-5897</u> <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 9-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surf plug and plug at $\pm 1540'$ w/8-1/2" bit. Condition hole to top of 7" csg cut at 3000'. Pull 8-1/2" bit and run 6-1/8" bit enter csg cut and run bit to top of plug at 7" csg shoe at 4248'.
3. Circ mud-laden fluid. Pull bit. Run tbgs open-ended to 4248 and spot 65 sxs C1 "C" cmt from 4248'-3800'.
4. Spot plug 3100'-2700' to cover base of salt, and top of 7" csg w/125 sxs C1 "C" cmt.
5. Spot 100' plug, 35 sxs, 1655-1755' (top of salt).
6. Spot 100' plug 35 sxs 50' above and 50' below 9-5/8" csg shoe at 1665'.
7. Spot 100' plug, 30 sxs, 300'-400' in 9-5/8" csg.
8. Spot 30 sxs plug 100' to surf.
9. Weld plate over top of csg, set marker and clear location.

(See back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph J. Rymer for W. J. Mueller TITLE Senior Engineering Specialist DATE 11-5-79

APPROVED BY Orig. Signed By
Jerry Sexton
CONDITIONS OF APPROVAL Dist. T. Supv.

TITLE _____

DATE NOV 21 1979

Witnessed 3-28-80

NOTE: If 7" csg cut cannot be entered, NMOCD will be notified of further cmt procedure.

Mud consistency to be obtained by mixing at rate of 25 sxs of salt gel per 100 bbls of wtr. (Brine or produced wtr should be utilized where possible.)

BOP equipment series 900-3000# WP double w/one set blind rams and one set pipe rams (manually operated).

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OIL CONSERVATION DIV.